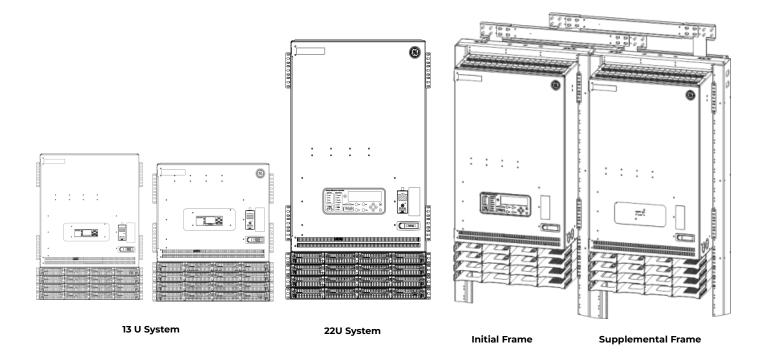


INSTALLATION GUIDE

H5692448 power systems Infinity M¹ (NE-M)

High capacity with horizontal distribution



22U System with Supplemental Frame and Galaxy Millennium II Controller

NOTE: NE-M systems with left and right vertical distribution use installation guide document CC848815325.



This equipment is not suitable for use in location where children are likely to be present. Equipment intended only for use in a restricted access area.

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INSTALLATION GUIDE

H5692448 power systems

Infinity M¹ (NE-M)

High capacity with horizontal distribution

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Introduction

This manual is intended as a guide in assisting equipment understanding, installation, testing, and troubleshooting. For additional assistance contact Technical Support or access additional information on-line.

Reference Documents

Document	Title
	Infinity M Product Line Brochure – Specifications and Ordering Guide
H5692448-AD	NE System, 24V and/or 48V and/or 58V Assembly Drawing
CC848815341	Galaxy Pulsar Plus ² Family Product Manual
108994645	Galaxy Millennium II ³ Installation and User's Guide
107570517	RPM J85501G-1 Product Manual
850049786	Pulsar Troubleshooting Guide for NE-M with SNMP Traps
850047312	Quick Start Guide for 150044438 Modbus to RS232 Interface

Contact Information

Phone: +1 972 244-9288

Email:techsupport@elpc.omnion.comWeb site:omnionpower.com

² Referred to as "Pulsar Plus" throughout this document.

³ Referred to as "Millennium II" throughout this document.



Product Description

Infinity M (NE-M) is available in multiple system arrangements. Block diagram - Figure 1.

Refer to the Infinity M Product Line Brochure for detail description.

Single or Dual Output Voltage

Primary DC Voltage	Secondary DC Voltage
(Battery and Rectifiers)	(dc/dc Converters)
24V	none
24V	48V
48V	none
48V	24V
48V	58V

Battery Connections

- Direct connection to NE-M system bus
- Through a Low Voltage Battery Disconnect (LVBD)
- Through battery maintenance switches or circuit breakers located at the battery

DC Distribution

- Panel Positions: 2, 3, or 4 (13U, 18U, or 22U systems)
- Panels: Bullet Positions, Selectable Bullet Positions, Bolt In Breakers / Fuses
- DC Voltage: Primary only or Primary and Secondary
- Selectable distribution options

Power Shelves

- Universal power shelf accepts rectifiers or converters interchangeably in any power slot
- Rectifier power shelf for 48V rectifiers only.
- Can be installed with no AC connected, as a converter only shelf

AC Feeds

- Front accessible terminal blocks
- One or two rectifier positions per feed
- Side access AC conduit knockouts

Controller

The controller monitors and controls system operation.

- Pulsar Plus (Eco features included)
- Millennium II

Framework

- 84 inch, or 42 inch frame
- Sub-frame mount in customer provided 23 inch frame

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Supplemental Frame

The optional Supplemental Frame and adds DC distribution, power shelves, and battery connections.

• Millennium II controller required in Initial Frame.

Eco Capable Systems - Pulsar Plus only

Eco capable systems (Eco systems) add support for multiple power inputs of multiple types, including PV (photo voltaic or solar) arrays.

Power Input

- PV (photo voltaic or solar) arrays
- AC generators
- AC mains

Rectifiers

Infinity Eco Rectifiers⁴

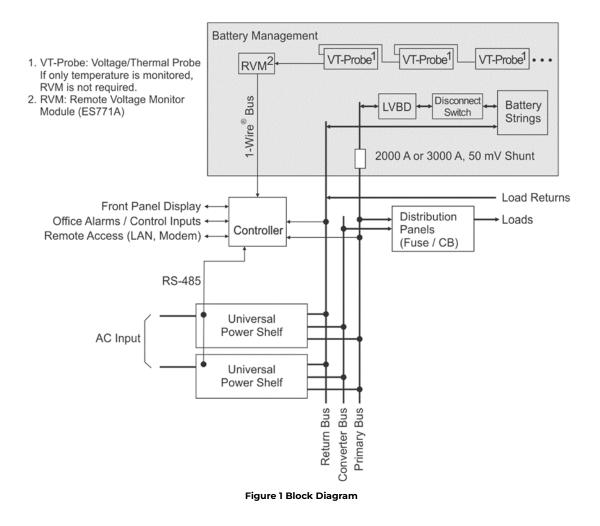
- Input AC or DC (PV or solar) input
- MPPT (Maximum Power Point Tracking) maximizes power harvested from PV arrays
- Recommended for all rectifier positions in Eco systems

Controller

- Pulsar Plus
 - Eco features included (PV, Gen Set, etc.)

* REQUIRED – Eco rectifiers in all DC (PV or solar) powered rectifier positions.
 RECOMMENDED – Eco rectifiers in all Eco system rectifier positions.
 NOT RECOMMENDED – non-Eco rectifiers in Eco systems.
 Non Eco rectifiers will not function properly when powered by DC (PV or solar) input in Eco systems.
 Use of non-Eco rectifiers in Eco systems increases the risk of improperly filling all system rectifier positions.
 Non Eco rectifiers may be installed in AC powered rectifier positions of Eco systems.







Components

- Systems (with 4 rectifier shelves)
 - 13 U with 2 distribution panel positions
 - 18 U with 3 distribution panel positions
 - 22 U with 4 distribution panel positions
- Frameworks:
 - Full-Height Frame
 - Half-Height Frame
 - Sub frame with frame mounting brackets
- Pulsar Plus or Millennium II controller
- NE830 Redundant Voltage Monitor
- Infinity (NE)-Series Rectifiers and Converters
- Front accessible AC terminal blocks
- Battery Options and Monitoring:
 - Battery Trays with Disconnect Breakers
 - Battery Trays with Anderson PowerPole® disconnects
 - Battery Trays with direct Cable Connections
 - LVBD Contactors
 - Thermal/Voltage Probes
 - External Ambient Temperature Probes
 - Battery Shunt (Standard in all systems)
- DC distribution options:
 - Bullet Terminal Panels 26 position
 - Fit in 1 distribution position
 - Single Voltage (24 or 48V) or Selectable Voltage (24V/48V, 48V/24V, or 48V/58V) per position
 - Integrated return bar
 - Bullet terminal breakers up to 400A
 - TPS fuses up to 70A
 - GMT module fuses up to 15A 6 position and 10 position
 - Shunt option
 - Bolt-in Large Distribution Panel (12 position) mounted in:
 - Bottom 2 distribution positions with integrated return bar or
 - Bottom distribution position with top of frame return bar. or
 - Top and Bottom distribution positions with integrated return bar (22U 4 distribution panel bay only)
 - KS22012 breakers up to 1200A
 - TPL-C Fuse holders
- Additional Power shelves

9 shelves maximum

7 AC powered shelves maximum

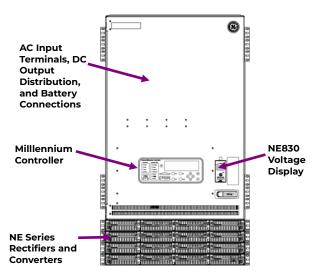


Figure 2 NE-M Components



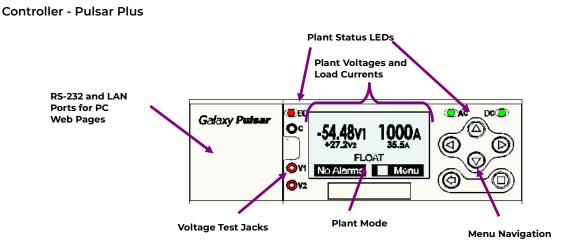


Figure 3 Pulsar Front Panel

- Local or remote viewing and configuration of system parameters, alarm thresholds, and user-definable alarm inputs and relays
- Extensive rectifier/converter Monitoring and Control
- Advanced Battery Management to maximize and manage battery health
- Emergency Power Off (EPO) to meet local emergency services code requirements
- System voltage and current monitoring

- LVBD and LVLD Low Voltage Disconnect contactor control and monitoring
- dc Distribution monitoring
- Standard and Programmable Alarms
- Extensive Voltage, Current, Temperature, and Binary Input monitoring
- Standard and programmable Office Alarm relays
- Digital communications to all system devices

See the Galaxy Millennium II Installation and User's Guide for further detail.

Controller – Millennium II

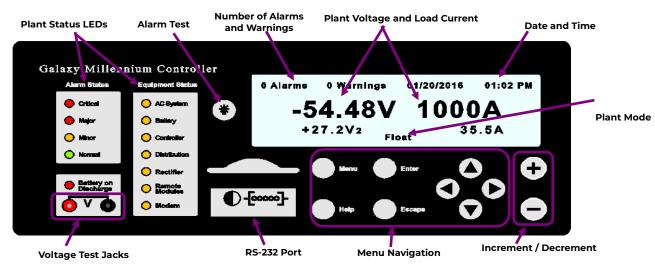


Figure 4 Millennium II Controller Front Panel



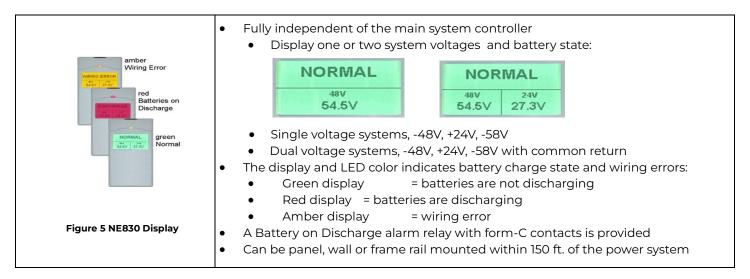
- Local or remote viewing and configuration of system parameters, alarm thresholds, and user-definable alarm inputs and relays
- Extensive rectifier/converter Monitoring and Control
- Advanced Battery Management to maximize and manage battery health
- Emergency Power Off (EPO) to meet local emergency services code requirements
- System voltage and current monitoring

- LVBD and LVLD Low Voltage Disconnect contactor control and monitoring
- dc Distribution monitoring
- Standard and Programmable Alarms
- Extensive Voltage, Current, Temperature, and Binary Input monitoring
- Standard and programmable Office Alarm relays
- Digital communications to all system devices
- Remote Peripheral Modules (RPMs)

See the Galaxy Millennium II Installation and User's Guide for further detail.

Aux Display - NE830A (Optional)

The Aux Display is a voltage monitor that alarms when the voltage of the power system is out of the normal operating range. It is mounted on the door of the distribution box



Rectifiers and Converters

NE-Series rectifiers and converters are hot-pluggable for quick, simple, plug-and-play installation without tools.



Figure 6 Rectifier and Converter Type Badge

NE Eco Rectifiers	
Input	AC or DC (PV or solar)
Compatibility	All Infinity Rectifier Positions
Eco Feature	MPPT (Maximum Power Point Tracking) maximizes power harvested from PV arrays
NE Non-Eco Rectifier	S
Input	AC only
Compatibility	All AC powered Infinity Rectifier Positions ⁵
⁵ Non Eco rectifiers will not function properly when powered by DC (PV or solar) input in Eco systems.	



		Table 1 Rectifiers and Converters		
Rectifie	er/Converter	Input	Output	Eco Compatible
co Rectifier R ECO Blue	NE050ECO48ATEZ	ac 110/200-277 Vac dc 60Vdc (+/-30V) to 310Vdc (+/-155) 11A max	48∨ , 50A¹º	Yes ⁶
co Rectifier R Eco Orange	NE100ECO24TEZ	ac 110/200-277 Vac dc 60Vdc (+/-30V) to 310Vdc (+/-155) 11A max	24V , 100A ⁷	Yes ⁶
Converter	NE040DC48ATEZ	24 Vdc	48V, 40A	No
blue	NE030DC48A	24 Vuc	48V , 30A	No
Converter Converter Orange	NE075DC24A	48 Vdc	24V, 75A	No
Converter Blue	NE070DC58A	40-58 Vdc	58V , 70A	No
	NE075AC48ATEZ	110/200-277 Vac	48V , 75A ⁸	
Rectifier	NE075AC48ATEZ+	110/200-277 Vac	48V , 75A ⁸	
\mathbb{R}	NE055AC48ATEZ	110/200-277 Vac	48V , 55A ¹⁰	AC Only ⁹
	NE050AC48ATEZ	110/200-277 Vac	48V , 50A ¹⁰	
Blue	NE050AC48A ¹²	200-240 Vac	48V , 50A ¹²	
Rectifier	NE100AC24ATEZ	110/200-277 Vac		
R ~ Orange	NE100AC24A ¹²	208/200-240 Vac	24V , 100A ¹²	AC Only ⁹
	NE Slot Filler			
ECOMMENDED - OT RECOMMENE on Eco rectifiers v		n rectifier positions.		

Non Eco rectifiers may be installed in AC powered rectifier positions of Eco systems.

44A with 120Vac input

⁸ 22A with 120Vac input

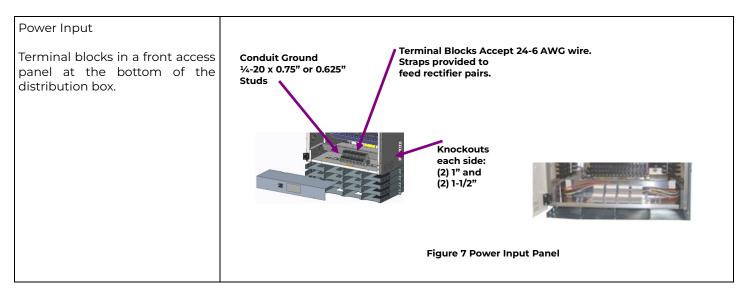
⁹ NOT RECOMMENDED for use in Eco systems - Non Eco rectifiers will not function properly when powered by DC (PV or solar) input in Eco systems. Use of non-Eco rectifiers in Eco systems increases the risk of improperly filling system rectifier positions. These rectifiers can be used by the AC sources

only. ¹⁰ 25A with 120Vac input ¹¹ 50A with 120Vac input

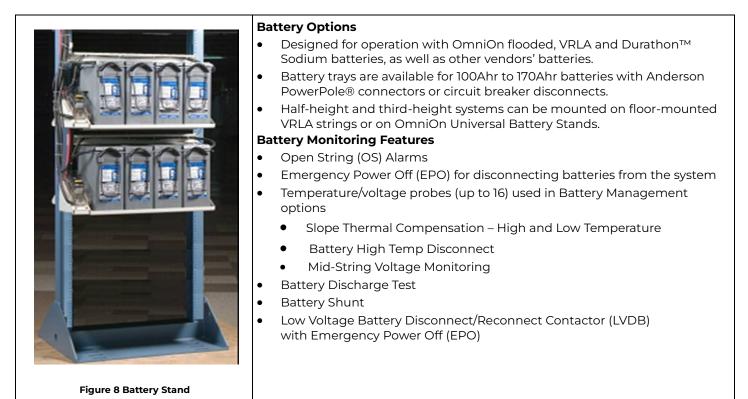
¹² Non-TEZ rectifiers are no longer orderable and have lower efficiency than TEZ rectifiers



Power Input Panel



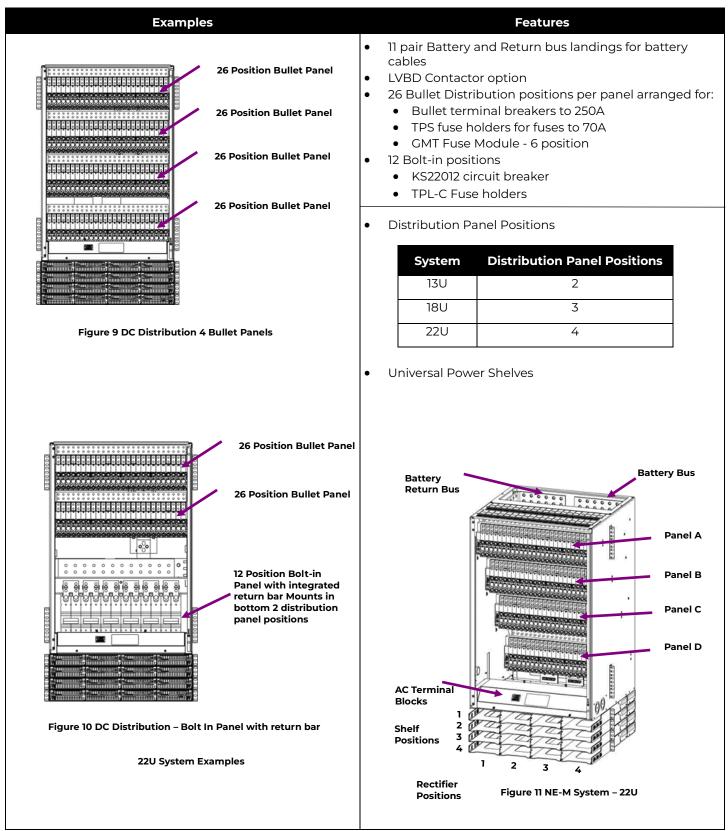
Battery Options and Monitoring Features





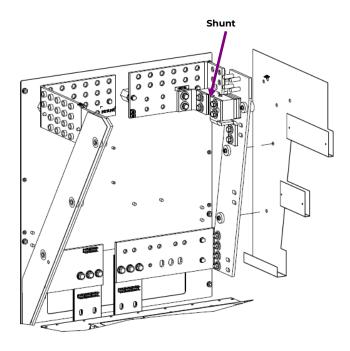
DC Distribution and Battery Termination

Distribution panels are factory installed.





Shunt Bus Arrangement



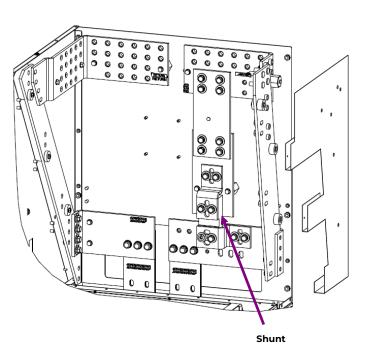


Figure 12a New Shunt Bus Arrangement (series 1:3)

Figure 12b Old Shunt Bus Arrangement



Installation

Follow all site engineering instructions. This section is provided only as a guide

Preparation

Safety

Read and follow all safety statements, warnings, and precautions in the **Safety** section of this manual and manuals of all other equipment before installing, maintaining or repairing the equipment.

Installation Tools

You will need the following tools

- Wire cutters and strippers
- Heat shrink gun
- Digital meter with an accuracy of ±0.02%
- Screw drivers (flat-blade and Phillips)
- ESD wrist strap
- 24/58V or 48V test load
- Calibrated clamp-on dc current meter (0.1 ADC sensitivity)
- Torque wrench
- Sockets -: SAE and metric
 - 5/16", 7/16", 9/16", 19 mm, etc.

- 12" extension for socket
- Masonry drill kit as required
- Compression tool for installation of various compression lugs
- Protective canvas
- Insulating rubber mat
- Standard insulated installation tools, screwdrivers, etc.
- Windows-based personal computer laptop (PC) and cable to connect the PC communications port to the local port of the controller or a CAT5 LAN cable. (Optional. See the controller manual for more information).

Equipment Identification

Identify the equipment you have received. Follow procedural steps which match the equipment being installed.



Anchor Frame

Ventilation space is required to the rear of the equipment: 4" to solid surface, 6" to heat producing surface.

Floor Mounted Frame

Using the 4600403406P Floor Anchor is recommended (minimum of 4).

Anchor Type (Hilti)	Wrench	Torque
(4) 12 mm Cap Bolts	19 mm	720 in-lb 60 ft-lb 82 Nm

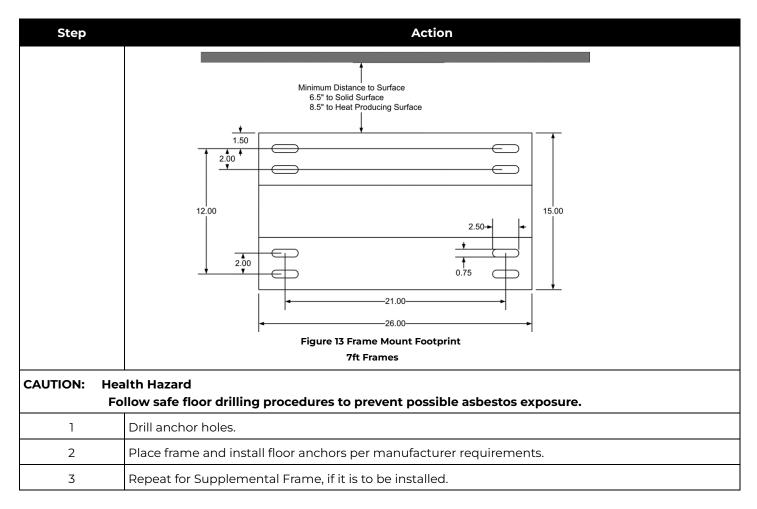
Frame Isolation Kits for isolated ground applications. Each kit includes an isolation pad, (4) isolation washers and (4) 2" hold down plates.

Non-Seismic - 1600389835A

Seismic (includes 4 - 12mm Red-Head Cap bolts) - 1600407312A.

Note: If using Equivalent Floor Anchors, make sure the floor anchors are rated for this application.

Note: An optional Supplemental Frame (without controller) may be located on either side of the Initial Frame (with Millennium II controller).





Battery or Battery Stand Mounted Frame

Step	Action
	Verify that battery or battery stand is positioned to provide adequate ventilation space to the rear of the equipment: 4" to solid surface, 6" to heat producing surface. Figure 13 shows the placement of the base of the floor mounted frame to meet ventilation space requirements. Place and secure frame to battery or battery stand per instructions provided with the battery stand or adapter.
1	Minimum Distance to Surface 7.5" to Solid Surface 9.5" to Heat Producing Surface 9.5" to Heat Producing Surface

Sub-frame Mounted Systems:

Sub-frame mounted systems can be mounted in any standard 23" equipment mounting rack or frame with EIA-310 standard 1-3/4" rack spaces or 1" standard rack spaces. The brackets are 36.75" (21U) tall. Comcode CC848819607 kit provides two brackets and 20 12-24 mounting screws.

	Verify that the rack is positioned to provide adequate ventilation space to the rear of the equipment: 4" to solid surface, 6" to heat producing surface. Distance required to rear of mounting rails: 16.5" to solid surface, 18.5" to heat producing surface.
	Position the sub-frame system in the rack as desired. Secure the sub-frame system into the rack with at least (12) frame mounting screws, 6 screws per side. Torque to 35 in-lb – 5/16 socket.
1	Figure 15 Mount Sub-Frame

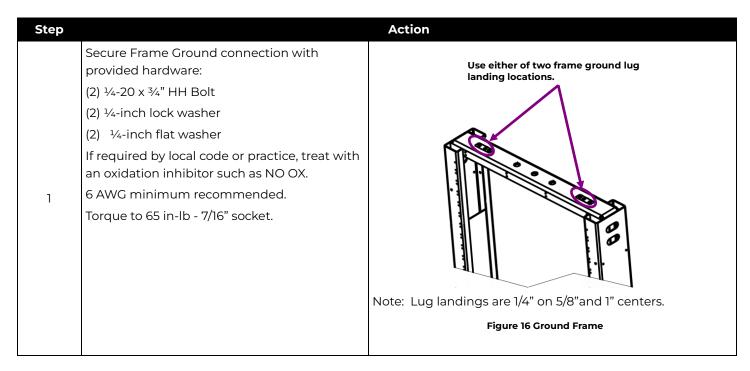
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Ground Frame

Floor Mounted Frame

Select a Frame Ground landing on the top of the frame and clean.



Battery or Battery Stand Mounted Frame

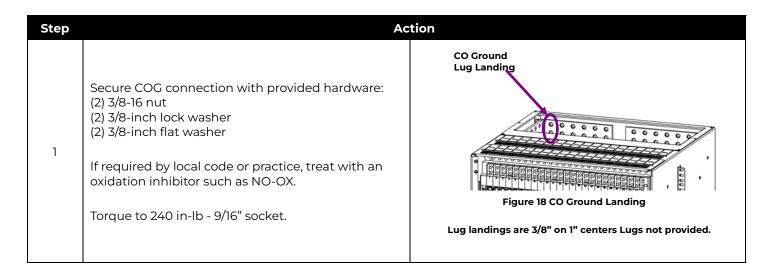
If required by local code or practice, battery or battery stand mounted frames may be grounded to the frame or chassis of the other equipment. Select a Frame Ground landing at the side of the frame and clean.

Step		Action
l	Secure Frame Ground connection with provided hardware: (2) ¹ / ₄ -20 x ³ / ₄ " HH Bolt (2) ¹ / ₄ -inch lock washer (2) ¹ / ₄ -inch flat washer If required by local code or practice, treat with an oxidation inhibitor such as NO OX. 6 AWG minimum recommended. Torque to 65 in-lb - 7/16" socket.	Action

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Connect Central Office Ground (COG)



Connect Supplemental Frame

This section applies only to installations with an Initial and a Supplemental Frame.

The Initial Frame must be equipped with a Millennium II controller.

Interconnecting bus bars, hardware, and cables are shipped loose with the Supplementary Frame.

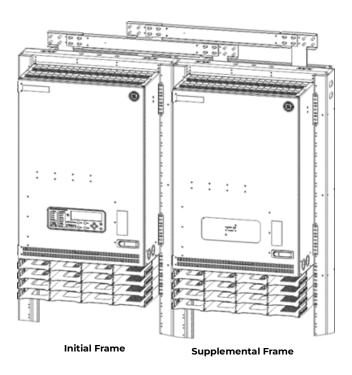
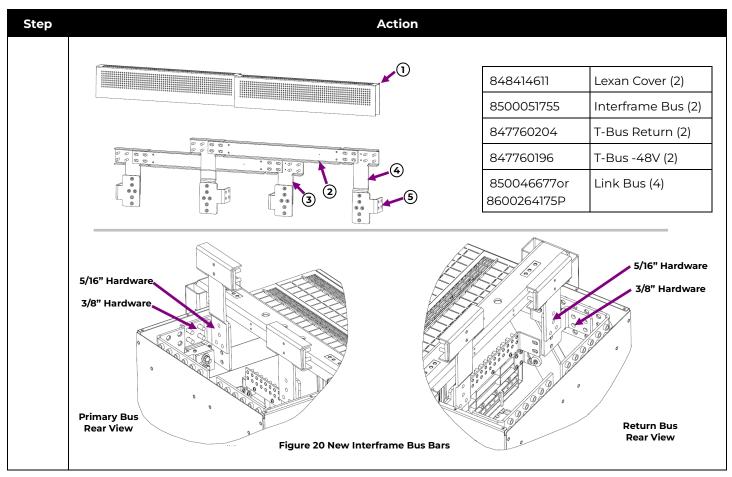


Figure 19 Supplemental Frame



Connect Interframe Bus Bars



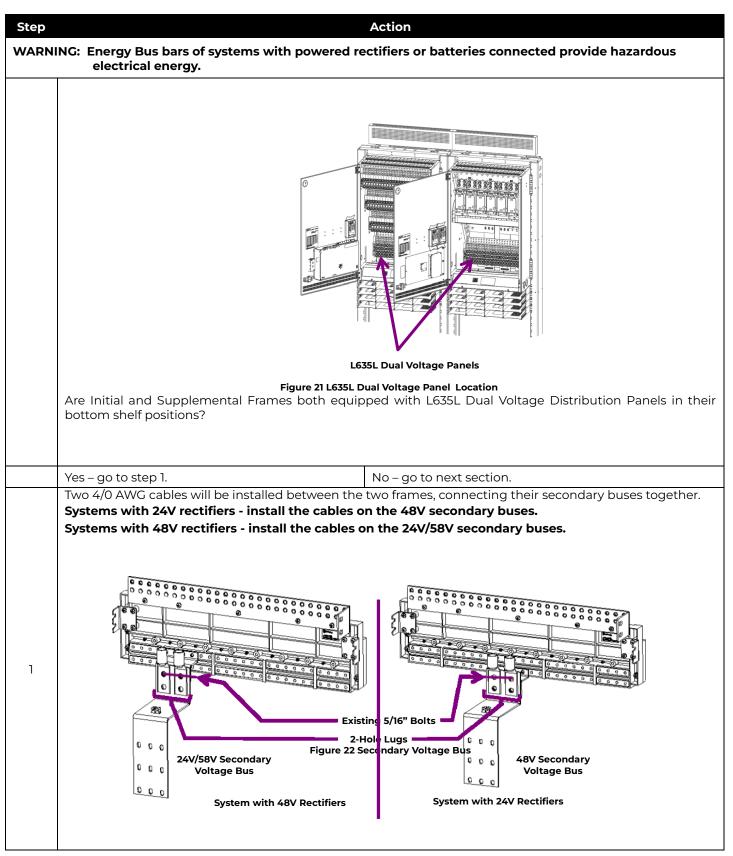


Connect Interframe Bus Bars

	Are Initial Frame rectifie	rs ON or batteries connected?
	Yes – go to Step 1.	No – go to Step 2.
1	 Verify AC power is OFF and Batteries are disconnected. Use appropriate lock-out tag-out procedures before Turn all AC breakers off and lock-out tag-out. 	
	Disconnect all batteries.	
2	Attach 850046677 Link Buses 5 to Primary voltage-b Secure with 3/8" hardware provided – Torque to 240 i	
3	Attach T-Bus bars 3 & 4 as shown (4 places). Secure with 5/16" hardware provided – Torque to 160	in-lb (18 Nm) – 1/2" socket.
4	Attach Interframe Bus bars 2 as shown (2 places). Secure with M8 hardware provided – Torque to 160 ir	n-lb (18 Nm) – 1/2" socket.
	Cover Interframe Bus bars with two 848414611 Lexan	Covers 1.



Connect Interframe Secondary Voltage Cables

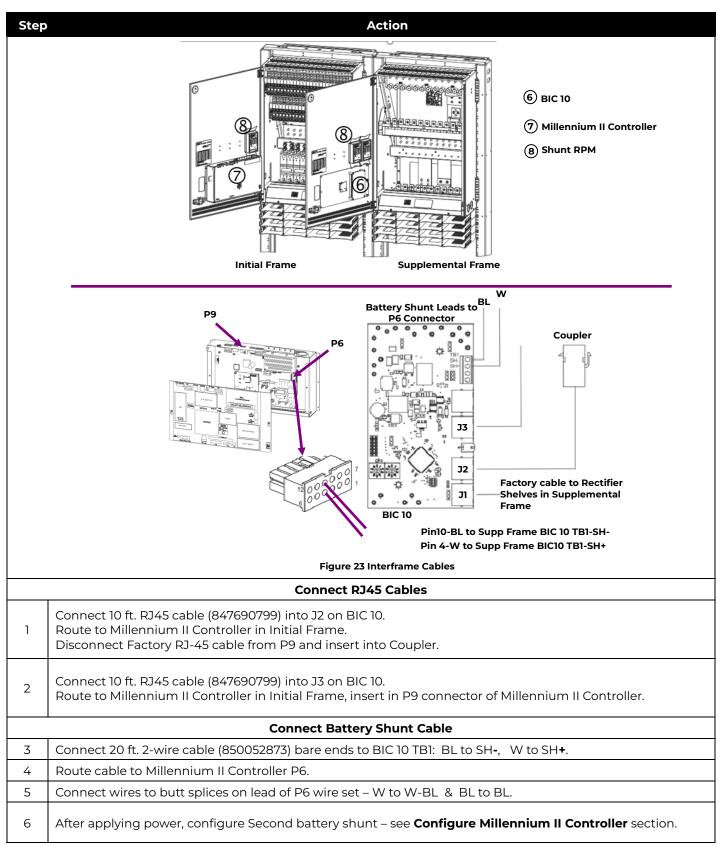




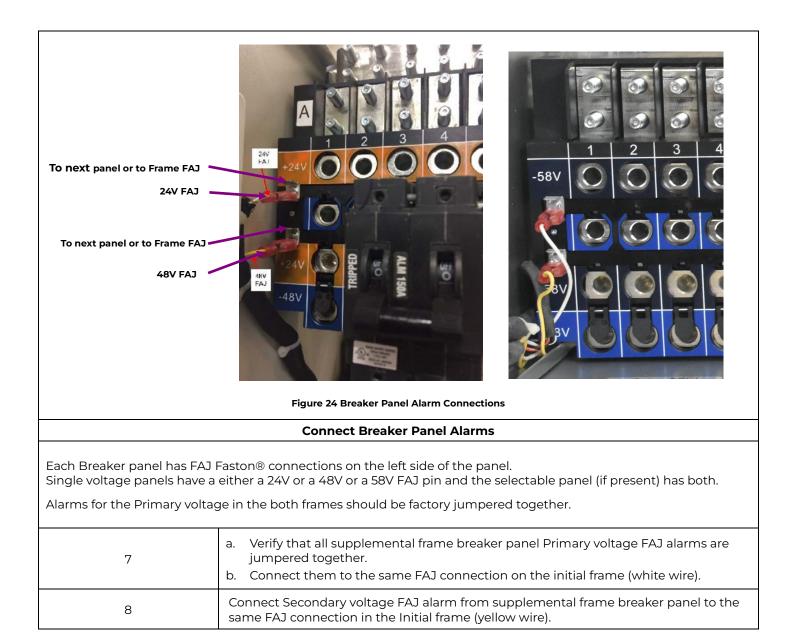
	Verify AC power is OFF and Batteries are disconnected.
	Use appropriate lock-out tag-out procedures before continuing.
	Turn all AC breakers off and lock-out tag-out.
	Disconnect all batteries.
3	Remove the rear covers of the cabinets in both frames.
	Connect two 4/0 cables to the Secondary Voltage bus of the Supplement Frame.
	a. Remove the existing 5/16 bolts connecting the vertical bus link to the L635L panel at the bottom position of the secondary frame.
4	 Apply 2-hole lugs to both 4/0 cables – lugs provided. Apply heat shrink to the lug shanks.
	c. Connect the cables to the hole sets. Apply No-Ox.
	Use the bolts removed in a. and the 5/16 hardware supplied.
	d. Torque to 135 in-lbs.
5	Route both new 4/0 Flex cables up through the rear of the secondary frame, across and down to the same positions within the primary frame.
	Connect two 4/0 cables to the Secondary Voltage bus of the Primary Frame.
	a. Remove the existing 5/16 bolts connecting the vertical bus link to the L635L panel at the bottom position of the secondary frame.
6	 Apply 2-hole lugs to both 4/0 cables – lugs provided. Apply heat shrink to the lug shanks.
	c. Connect the cables to the holes with the cables routing up. Apply No-Ox.
	Use the bolts removed in a. and the 5/16 hardware supplied.
	d. Torque to 135 in-lbs.
7	Replace the rear covers of the cabinets in both frames.



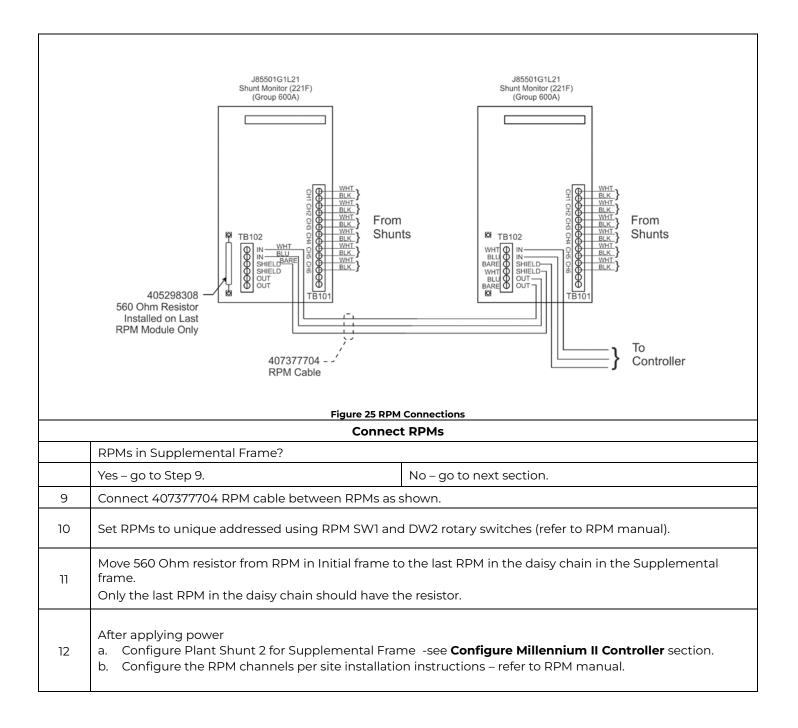
Connect Interframe Signal Cables





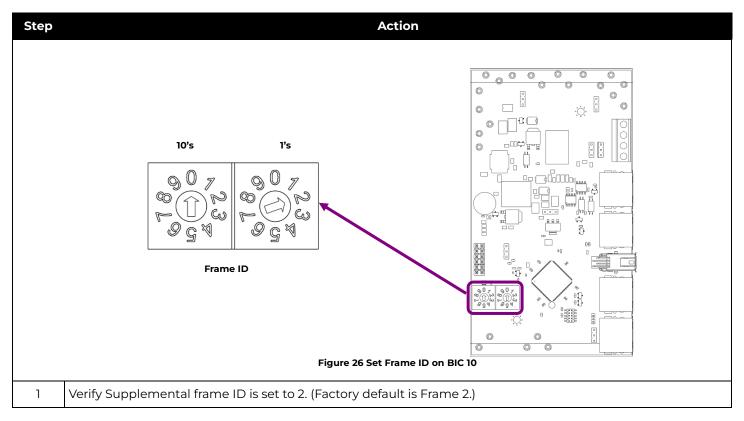








Set Supplemental Frame ID on BIC 10



Install PV/AC Partition Kit – NE-M Eco systems only

This section applies only to NE-M Eco systems.

NE-M Eco systems power some rectifiers from PV (photo voltaic or solar array) and others from ac, typically a generator. Each terminal block powering rectifiers can be connected to either PV or ac, but not both.

The PV/AC Partition Kit (150028727) divides the Input panel into separate input sections for PV and AC fed terminal blocks.

The position of the partition is site specific. Follow all site engineering instructions. This position indicated in this section is only an example.

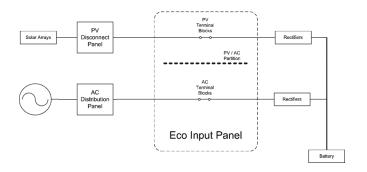


Figure 27 Eco Input Panel



CAUTION:

N: Personal injury and Equipment Damage

PV Disconnect Panel with disconnects rated at 400Vdc on each PV conductor is required for use with Solar Arrays (PV sources).

Step	Action	
1	Remove the Input Panel cover (4 captive screws).	
		Figure 28 Input Panel Screws
2	 Apply labels onto PV/AC Partition as shown. Place "PV WIRING" label on the left (PV) side of partition. Place the "AC WIRING" label on the right (AC) side of partition. 	<image/> <image/>
3	Make space for the PV/AC Partition - Separate DIN rail Terminal Blocks to make space for the PV/AC Partition. Loosen screws securing all DIN spacer blocks to the left of the Partition location specified in the site engineering instructions.	



4	Slide Terminal Blocks and spacer to the left of the Partition location to the left to allow installation of the PV/AC Partition.	
5	Install PV/AC Partition in the location specified in the site engineering instructions. Snap the Partition onto the DIN rail.	
6	Slide the loosened Terminal Blocks and spacer block to the right snugly against the Partition. The Partition lower edge will be under the Terminal Block on its left.	
7	Tighten screws securing all DIN spacer blocks s to the left of the Partition.	
8	 Apply labels to the Input Panel chassis. Place "PV Wiring" label on the left (PV) side of partition. Place the "AC Wiring" label on the right (AC) side of partition. 	Figure 31 Label Input Panel
9	Replace the Input Panel cover and secure fasteners.	
10	 Apply 2 labels to Input Panel cover in any available space. Warning label Max Power-Point label 	Figure 32 Label Input Panel Cover



Connect Input Power

WARNING:	Shock Hazard Disconnect all input branch circuits prior to making input connections to the system. When connecting to any source, ensure compliance to all local and national wiring rules.	
CAUTION:	Equipment Damage PV inputs must be current limited to 11A maximum.	

Terminal Block are arranged to allow addition of shelves (to the bottom) and terminal blocks (from the inside out). Shelves 1 through 7 may be rectifier shelves.

Additional converter only shelves may be added as needed – no AC power provided.

L1	G71	G72	G61	G62	G51	G52	G41	G42	G31	G32	G21	G22	G11	G12	G13	G14	G23	G24	G33	G34	G43	G44	G53	G54	G63	G64	G73	G74
L2	G71	G72	G61	G62	G51	G52	G41	G42	G31	G32	G21	G22	G11	G12	G13	G14	G23	G24	G33	G34	G43	G44	G53	G54	G63	G64	G73	G74
														She	elf 1													
														She	elf 2													
									/					She	elf 3							/						
														She	elf 4													
					/									She	elf 5													
														She	elf 6													
														She	elf 7													



	Position 1	Position 2	Position 3	Position 4
Shelf 1	- G11	- G12	- G13	- G14
Shelf 2	- G21	- G22	- G23	- G24
Shelf 3	- G31	- G32	- G33	- G34
Shelf 4	- G41	- G42	- G43	- G44
Shelf 5	- G51	- G52	- G53	- G54
Shelf 6	- G61	- G62	- G63	- G64
Shelf 7	- G71	- G72	- G73	- G74

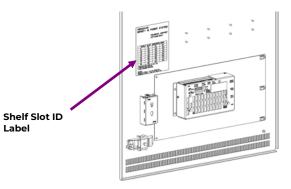


Figure 34 Rectifier / Converter and Shelf Numbering

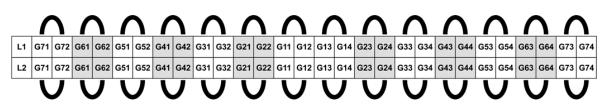


Figure 35 Rectifier Dual Feed Jumper Positions - ac feeds only



Step		Action	
1	Input power within the Ir rectifier she AC Bridging • AC inpu rectifier • PV inpu Each PV	attach conduit or other commercial fittings. r is connected to terminal blocks located nput Panel. Terminal blocks for up to 7 lves may be present. g jumpers ¹³ ts – jumpers may be installed to power two positions with one AC feed. ts - Do not apply AC bridging jumpers. / feed must power a single rectifier. hows Input Power Terminal Block Positions.	Conduit Knockouts (both sides) Input Panel Figure 36 Input Conduit Locations
		AC input feeds to red	ctifier pairs?
	Yes – go to S	Step 2.	No – go to Step 4.
2	blocks for ea	L1 and L2/N plastic dividers on Input terminal ach single fed rectifier pair. nows rectifier AC dual feed jumper positions.	Shap Loose Plastic Divider With Pliers L1 Terminals R13 R14 Figure 37 Input Jumper Dividers
3	rectifier pair Install AC br	ridging jumpers connecting each AC fed r L1 positions. ridging jumpers to connect each AC fed r L2/N positions. 0 in-lb.	RI3 and RI4 LI Bridging Jumper RI3 and RI4 LC feed
			Figure 38 AC Bridging Jumper
	CAUTION:	Equipment Damage or Malfunction NE-M Eco systems must keep PV input fee The PV/AC partition separates PV inputs fr Connect PV input feeds only to the PV sec Connect AC input feeds only to the AC sec	om AC inputs. tion of the Input Panel.
	CAUTION:	Equipment Damage or Malfunction NE-M Eco systems PV input feeds must be Positive PV to L1 Negative PV to L2/N.	connected as follows:

¹³ shipped with each system



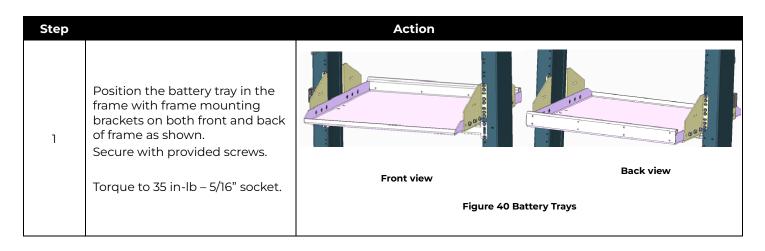
Step	Action	
4	 Pull and terminate input feed wires to the terminal blocks in the Input Panel. ac input feeds to the AC section of the Input Panel PV input feeds to the PV section of the Input Panel Positive PV to L1 Negative PV to L2/N. Torque to 10 in-lb. 	PV Section A Section A Section NE-M Eco only A Section NE-M Eco only
	Figure 33 shows rectifier and shelf numbering.	PV/AC Partition Eco only Figure 39 Input Panel Sections

#¹⁴of AC Feeds	Rectifiers per Conduit	Rectifies per feed	Min. External Breaker	Wire Gage	Minimum Conductor Rating ¹⁵	Conductors per Conduit ^{16 17}	Conduit Size (minimum)
AC Feed	ds NE075A	C48xxxx at 2	200-240V~ or 200-	·277V~, 2	2A		
(16)	4	1	30A (4)	8	33.5A (55A*0.87*0.7)	9 (70% derated)	1"
(28)	7	1	30A (7)	6	32.6A (75A*0.87*0.5)	15 (50% derated)	1-1/2"
(24)	6	2	60A (3)	6	52.2A (75A*0.87*0.8)	7 (80% derated)	ך"
AC Feed			nd NE050AC48xxx 200-240V~ or 200		-240V~ or 200-277V~, 6A	15A	
		AC2/2222	d NE050AC/ 8vvv	v at 200	-2/0\/~ or 200-277\/~	15 ^	
AC Feed (28)	NE055A	C48xxxx at 2	200-240V~ or 200 20A (7)	- 277∨~, 1 10	6A 17.4A (40A *0.87*0.5)	15 (50% derated)	
	NE055A 7 15	C48xxxx at 2	200-240V~ or 200	- 277∨~, 1 10 10	6A 17.4A (40A *0.87*0.5) 15.7A (40A *0.87*0.45	15 (50% derated)) 31 (45% derated)	1-1/2"
(28)	NE055A	C48xxxx at 2	200-240V~ or 200 20A (7)	- 277∨~, 1 10	6A 17.4A (40A *0.87*0.5)	15 (50% derated)) 31 (45% derated)	1-1/2"
(28)	NE055A 7 15	1 1	200-240V~ or 200 20A (7) 20A (15)	- 277∨~, 1 10 10	6A 17.4A (40A *0.87*0.5) 15.7A (40A *0.87*0.45	15 (50% derated)) 31 (45% derated)	1-1/2" 1-1/2"
(28) (28) (28)	NE055A 7 15 10	C48xxxx at 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	200-240V~ or 200 20A (7) 20A (15) 20A (10)	- 277∨~, 1 10 10 8	6A 17.4A (40A *0.87*0.5) 15.7A (40A *0.87*0.45) 23.9A (55A *0.87*0.5)	15 (50% derated)) 31 (45% derated) 21 (50% derated)	1-1/2" 1-1/2" 1-1/2" 1''
(28) (28) (28) (24)	NE055A 7 15 10 6 8	C48xxxx at 2 1 1 1 2	200-240V~ or 200 20A (7) 20A (15) 20A (10) 40A (3)	- 277V~, 1 10 10 8 8	6A 17.4A (40A *0.87*0.5) 15.7A (40A *0.87*0.45) 23.9A (55A *0.87*0.5) 38.3 (55A*0.87*0.8	15 (50% derated) 31 (45% derated) 21 (50% derated) 7 (80% derated)	1-1/2" 1-1/2" 1"
(28) (28) (28) (24) (28)	NE055A 7 15 10 6 8	C48xxxx at 2 1 1 1 2	200-240V~ or 200 20A (7) 20A (15) 20A (10) 40A (3)	- 277V~, 1 10 10 8 8	6A 17.4A (40A *0.87*0.5) 15.7A (40A *0.87*0.45) 23.9A (55A *0.87*0.5) 38.3 (55A*0.87*0.8	15 (50% derated) 31 (45% derated) 21 (50% derated) 7 (80% derated)	1-1/2" 1-1/2" 1-1/2" 1"



Install Battery Trays

Optional battery trays are suitable for use with general trade batteries such as Northstar Battery NSB110FT and NSB170FT.





Install Batteries

WARNING:	Energy and Chemical Burn All batteries contain hazardous electrical energy. Lead-acid batteries contain sulfuric acid and explosive hydrogen gas. Follow all precautions noted in the literature accompanying the batteries. Use only insulated tools.
CAUTION:	Equipment Damage Equipment frame anchoring, load rating, and seismic zone rating should be verified before field installing trays and batteries.

Tray Mounted Batteries

The system can be configured with battery trays sized for various batteries and may include optional factory installed battery disconnect or battery mid-string voltage and temperature monitoring units. Compatible batteries include.

- Power Battery CSL-12100
- East Penn 12AVR100-3ET
- Equivalent 100 AH front-terminal batteries
- North Star NSB110
- North Star NSB170
- East Penn 12AVR150-3ET
- Equivalent 110-210AH front-terminal batteries

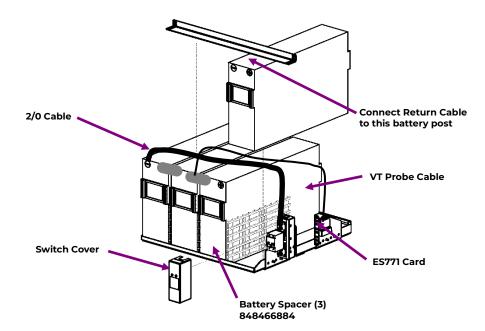


Figure 41 Batteries in Tray – 48V



2. 1 Bat	s show four 12V batteries per shelf – one string of - stery Disconnect Switch per shelf shown. er options	nd right) (two 24V battery strings per shelf)
1	Place four batteries on each battery tray.	Spacer
2	Position three Battery Spacers between the batteries.	Figure 42 Place Batteries
3	 48V Battery Strings: Interconnect three inter-cell bus bars to configure one 48V battery string per the battery manufacturer's instructions. 24V Battery Strings: Interconnect two inter-cell bus bars to configure two 24V battery strings per the battery manufacturer's instructions. 	Inter-cell bus bars
4	Attach the battery securing top rail.	Middle bus bar for 48V systems only Figure 43 Battery Inter-Cell Bus Bars

External Batteries

Step		Action
1	Place batteries on battery trays, battery stands, or other satisfactory supporting surface and interconnect per manufacturer's instructions to create 24V or 48V strings as required.	
	Is an external disconnect switch being used?	
	Yes – go to Step2. No – Finished.	
2	Physically mount switch to an appropriate place and ensure it is in the OFF position prior to making any connections	
3	Connect the battery hot conductor (s) to the line side of the disconnect switch and torque connection per manufacturer's specification.	
4	Connect the load side conductor to the disconnec specification.	t switch and torque connection per manufacturer's



Connect Batteries

Connect Tray Mounted Batteries

Go to the procedure for the disconnect method provided on the trays:

- Battery Disconnect Switch Connection
- Anderson Connector Connection
- Direct to Battery Bus Connection

Battery cables from factory mounted battery trays are factory installed and terminated to the distribution panel.

Battery Disconnect Switch Connection

Step	<i>L</i>	Action
1	Ensure disconnect switch is in the OFF position (downward) prior to making any connections. Remove the two 6/32 screws to remove the plastic cover.	Disconnect Switch
		Figure 44 Battery Disconnect Switch
2	Connect one end of the 2/0 cable to the input bus of the disconnect switch with 1/4-20 hex nuts provided. Torque to 65 in-lb – 7/16" socket.	Input Bus
3	Re-attach clear plastic cover to disconnect switch and secure with 6-32 screws.	



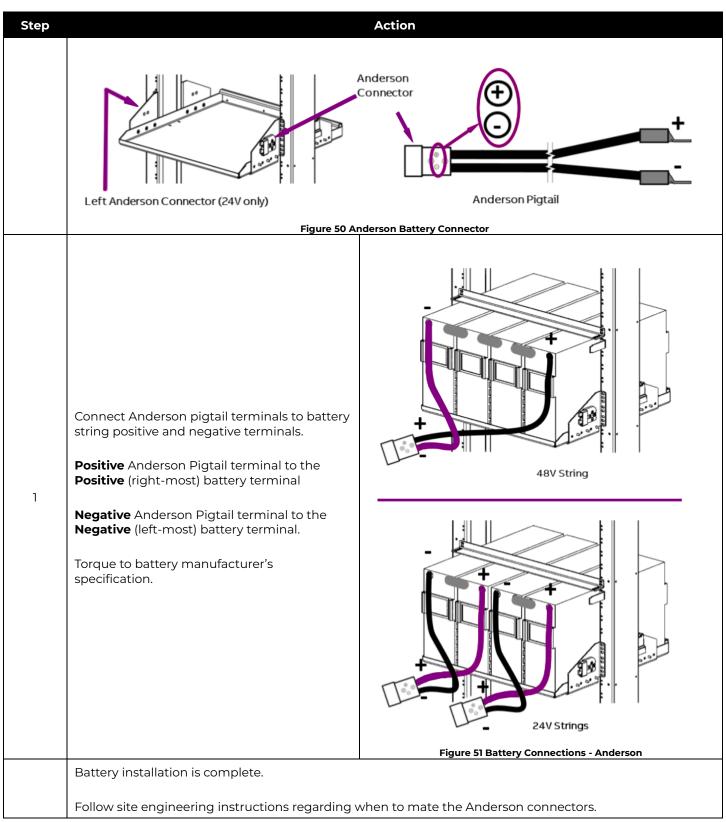
Step	l l l l l l l l l l l l l l l l l l l	Action
4	Connect Battery Cable (hot side)	
	48V Battery Strings Connect the 2/0 cable between the V- post of the left-most battery and the input bus of the disconnect switch. Torque to battery manufacturer's specification.	
		Figure 46 Battery Cable -48V
	 24V Battery Strings Connect the 2/0 cable between the V+ post of the right-most battery of the left string and the input bus of the left disconnect switch. Connect the 2/0 cable between the V+ post of the right-most battery of the right string and the input bus of the right disconnect switch. Torque to battery manufacturer's specification. 	<image/> <image/>



Step	Action	Action
5	Connect Battery Return Cable (ground side)	
	48V Battery Strings Connect the factory-wired battery return cable to the V+ post of the right-most battery. Torque to battery manufacturer's specification.	
		Figure 48 Battery Return Cable -48V
	24V Battery Strings Connect the factory-wired battery return cables to the V- posts (left most posts) of both strings. Torque to battery manufacturer's specification.	
	Battery installation is complete.	
	Follow site engineering instructions regarding whe	n to turn the disconnect switches ON.



Anderson Connector Connection





Direct to Battery Bus Connection

Step	Acti	ion in the second s
Step	Direct battery bus connections are not factory installed	
1	Run cables from the battery buses to the tray mounted battery strings.	
2	Make battery cable connections to the system battery bus per the procedure in the Connect External Batter section.	
3	Connect Battery Cable (hot side)	
	 48V Battery Strings Connect the 2/0 cable between the V- post of the left-most battery and the input bus of the disconnect switch. Torque to battery manufacturer's specification. 	Figure 52 Battery Cable Direct -48V
	 24V Battery Strings Connect the 2/0 cable between the V+ post of the right-most battery of the left string and the input bus of the left disconnect switch. Connect the 2/0 cable between the V+ post of the right-most battery of the right string and the input bus of the right disconnect switch. Torque to battery manufacturer's specification. 	
4	Connect Battery Return Cable (ground side)	Figure 53 Battery Cable Direct +24V
	 48V Battery Strings Connect the factory-wired battery return cable to the V+ post of the right-most battery. Torque to battery manufacturer's specification. 	Figure 54 Battery Return Cable Direct -48V



24V Battery Strings Connect the factory-wired battery return cables to the V-posts (left most posts) of both strings. Torque to battery manufacturer's specification.	Figure 55 Battery Return Cable Direct +24V
Battery installation is complete.	

Connect External Batteries

Step	Acti	on
		Return Bus Battery Bus
	Battery and Return Cable Connections	
	Secure Battery Cable lugs with hardware (per cable): (2 sets) 3/8-16 bolt, lock washer, and flat washer.	Figure 56 External Battery Connections (Lower row of landings not visible.)
	If required by local code or practice, treat with an oxidation inhibitor such as NO-OX.	850044744 Bus Bars
	 Torque to 240 in-lb - 9/16" socket. Note: Lug Landings are 3/8" on 1" centers spaced 1.30 apart. For lugs wider than 1.25", use every other connection (6 total battery connections). For additional battery landings, install two 850044744 bus bars as shown. Additional return connections can also be mad by installing 848383501 lug spacers on the lower row of landings as shown (8 total). (Max lug width = 1.2 inches) 	848383501 lug spacer
		Figure 58 Battery and Return Bus Lug Spacers



Connect Battery Probes

Battery probes are optional controller peripherals. See the controller manual and instructions accompanying the probes.

Verify Battery Bus Voltage and Polarity

Step		Action
CAUTIO	N: Equipment Damage Do not install rectifiers before battery bus Rectifiers and system damage will result f The damage may not be immediately evid	rom incorrect battery bus polarity.
1	Verify that the measured voltage matches the bus label using a meter. Please note that the Battery Return conductors for a -48V power system will be the (+) battery string conductors and the "hot " or Battery Bus terminations will be the (-) battery string conductors.	Battery Return Bus Label Battery Bus Label Label

Connect Load Wiring

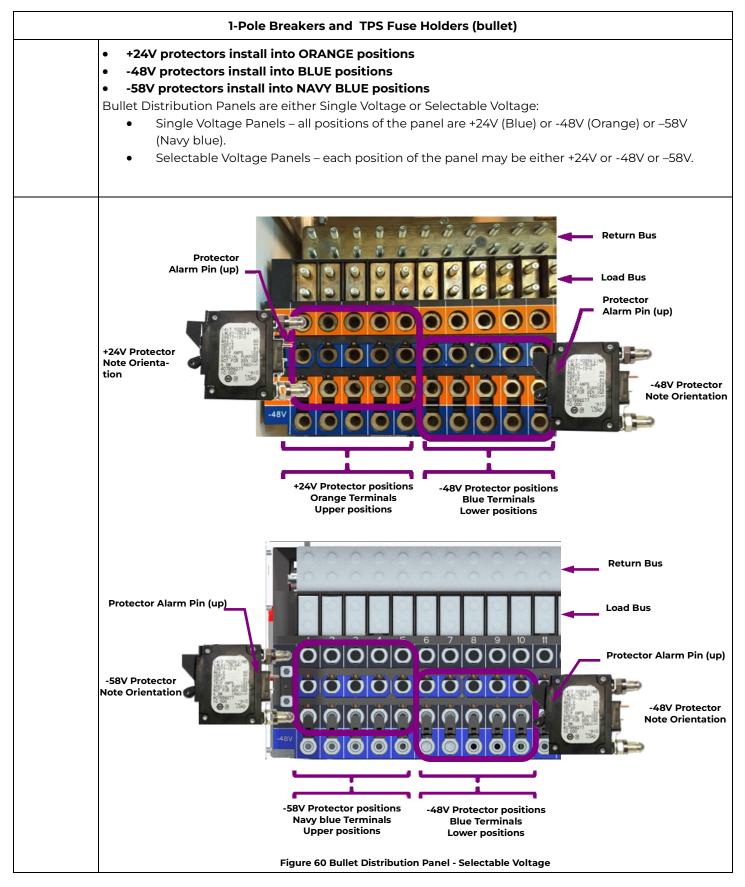
WARNING:	Shock Hazard and Equipment Damage Do not install circuit breakers or load fuses until the load equipment is ready to be energized.
	When a load is ready to be energized
	1.Connect the load to the distribution panel.
	2.Install the circuit breaker of fuse.
CAUTION:	Equipment Damage
Ensure Circu	uit Breakers are in the OFF position prior to installation.

Ensure Fuse Holders are empty prior to installation.

Notes:

- 1. Connect the Load Return cable before the Load cable for each load. The Load Return connection is blocked by the Load cable, if installed.
- 2. Follow steps of each section below as appropriate to breakers and fuses to be installed.
- 3. Repeat steps of each section as appropriate.
- 4. Bolt-in breakers/fuse holders may be factory installed.
- 5. Bullet Terminal distribution panels accept Bullet Terminal Circuit Breakers, TPS Fuse Holders, and GMT Fuse Modules.
- 6. GMT Modules must be installed before loads are connected to the GMT Module.







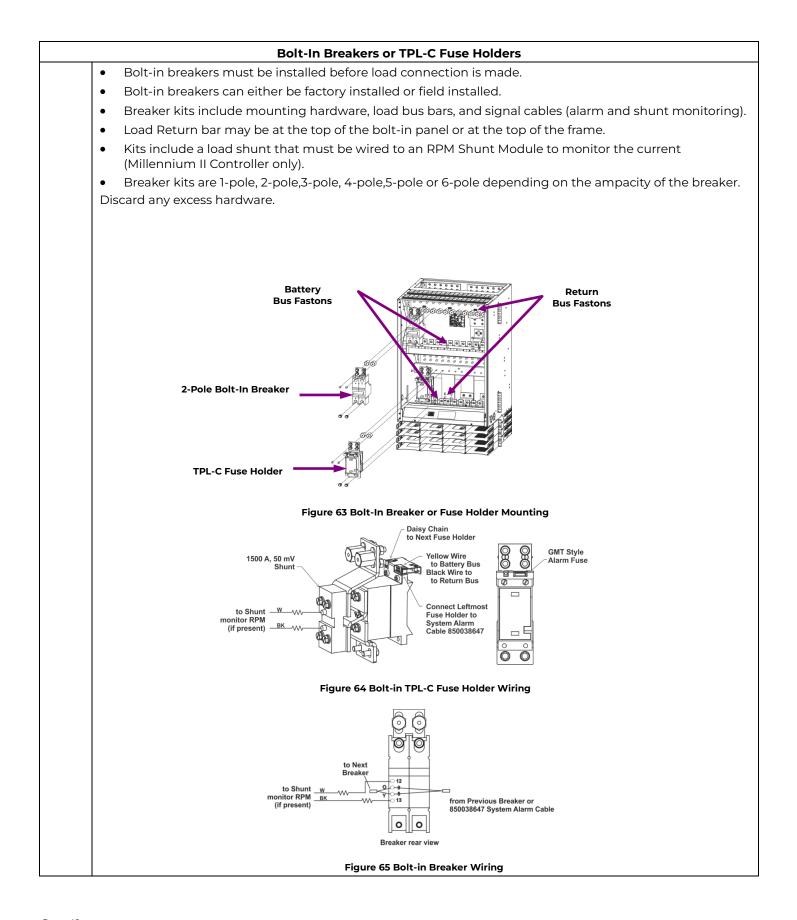
	1-Pole Breakers and TPS Fuse Holders (bullet) - Continued	
1	Lug Landings – 1/4" on 5/8" centers. Secure Load and Return Cable connections with provided 1/4-20 nuts. Torque to 65 in-lb - 7/16" socket.	
2	Verify voltage and polarity between the Return bus and each distribution input bus using a voltmeter.	
3	Verify wiring polarity at the input of the load equipment.	
4	Install breaker or fuse holder as shown above. Leave breaker switches in the OFF position and do not install load fuses until the load equipment is ready to be energized.	

	2-Pole and 3-Pole Breakers (bullet)						
	Adapter Bus on Return Bus Studs facing to rear Adapter Bus on Load Buses Return Bus Load Buses +24V Protector Orange (Upper) positions Handle is in OFF position Note Orientation Figure 61 2-Pole and 3-Pole Breaker Install						
1	Install adapter buses on Return bus with studs facing to rear to all proper clearance. Secure Two-Pole or Three-Pole adapter buses to the distribution Load and Return buses with provided 1/4-20 nuts. Torque to 65 in-lb - 7/16" socket.						
2	Secure Load Cable connections with provided hardware (per cable):Adapter with Lug Landings 1/4" on 5/8" centersAdapter with Lug Landings 3/8" on 1" centers(2) 1/4-20 nut(2) 3/8-16 nut(2) 1/4-inch lock washer(2) 3/8-inch lock washer(2) 1/4-inch flat washer(2) 3/8-inch flat washer(2) 1/4-inch flat washer(2) 3/8-inch flat washerTorque to 65 in-lb - 7/16" socket.Torque to 240 in-lb - 9/16" socket.						
3	Verify voltage and polarity between the Return bus and each distribution input bus using a voltmeter.						
4	Verify wiring polarity at the input of the load equipment.						
5	Install breaker as shown above. Leave breaker switches in the OFF position and do not install load fuses until the load equipment is ready to be energized.						



	GMT6A Style Fuse Module (bullet)					
	GMT Module in -48V positions Max Fuse 12 AWG Max Module Current 57.6A					
	Figure 62 GMT Fuse Module					
1	GMT6A Module must be installed before load connection is made. Install GMT Module into specified bullet positions: -48V (Blue) or +24V (Orange). Secure GMT Module Return bus bar to the distribution panel Return bus bar with provided nuts. Note: Return bus on GMT Module is adjustable for -48V or for +24V installation – see GMT Module Installation Guide. Torque to 65 in-lb - 7/16" socket.					
2	Strip Load and Load Return wires 3/8" and secure in the GMT module terminal block. Torque to 13 in-Ib - screw driver.					
3	Dress and wire tie with service loop to provide strain relief.					
4	Verify voltage and polarity between the Return bus and each distribution input bus using a voltmeter.					
5	Verify wiring polarity at the input of the load equipment.					
	Do not install load fuses until the load equipment is ready to be energized.					



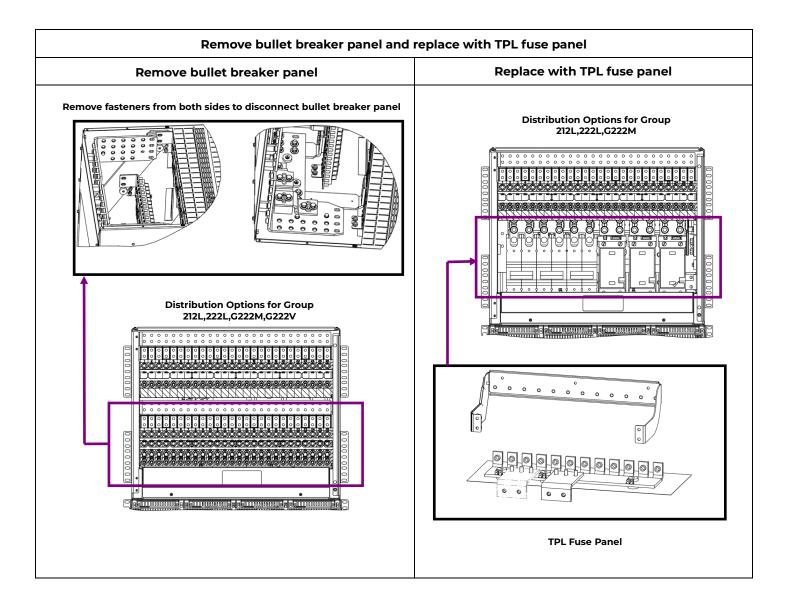




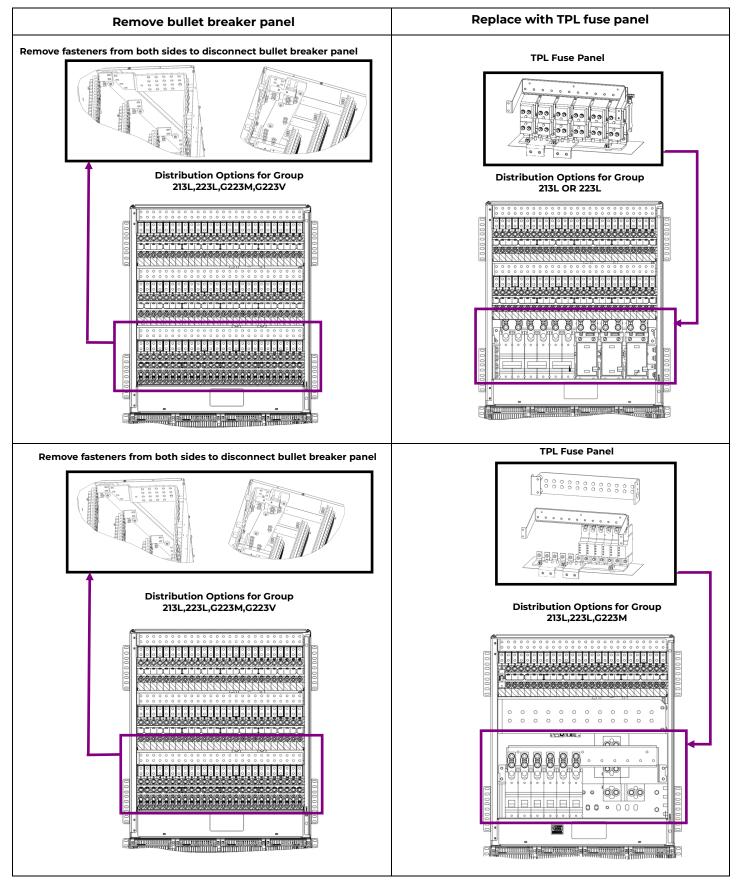
	Bolt-In Breakers or TPL-C Fuse Holders							
1	For bolt-in breakers only (skip this step for fuse holders) Assemble load bus bar to breaker using provided screws,	nuts, and washe	ers.					
	Torque nuts to 240 in-lb – 9/16" socket.							
2	 Install shunt monitor cable and alarm daisy chain cable and to breaker or fuse holder. Alarm cables daisy-chain from 850038647 cable through all bolt in breakers. 1. Connect alarm cable to pins 8 & 9. 2. Connect shunt monitor cable to pins 12 & 13 (if equipped with shunt monitor RPM). 							
3	 Install Bolt-in breaker(s) into specified position using provided hardware. Install standoffs - torque to 65 in-lb. Secure load bus to standoffs with flat head screws - torque to 65 in-lb. Secure breaker to load bus with 3/8" bolt, lock washer, and flat washer – torque to 240 in-lb – 9/16" socket. 							
4	Secure Load Cable connections with provided hardware (per cable): (2) 3/8-16 nut or bolt (2) 3/8-inch lock washer (2) 3/8-inch flat washer Torque to 240 in-lb - 9/16" socket. Note: Load Return bar for bolt-in panel may be at the top of the bolt-in panel or at the top of the frame. Top of Frame Return Bus							
5	Connect breaker or fuse holder alarm to the system. Cabinets come equipped with an 850038647 alarm cable for each bolt-in protector panel. Pull the 2-pin connector from the wiring bundle along the left side of the cabinet. Connect the leftmost (first) breaker or fuse holder to the 2-pin connector of the 850038647 cable. Daisy chain alarms between additional breakers and fuse holders.							
	 Connect breaker or fuse holder shunt wires to a shunt monitor RPM (if equipped) – Figure 64 Route black and white shunt monitoring wires to a shunt monitor RPM on the front door. Identify the shunt wire pair for labeling RPM channels. Connect shunt monitor cable to a shunt monitor RPM. 							



	Bolt-In Breakers or TPL-C Fuse Holders							
7	Configure Millennium II controller RPM Shunt Channels per site installation instructions (if equipped with RPMs) – refer to RPM manual. Shunts: Fuse Holders 50 mV, 1500 A Breakers 25 mV, amp rating same as breaker rating, e.g. 600 A breaker has 600 A, 25 mV shunt. Configure RPM channel descriptions, A, and mV in Millennium II controller for each load shunt.							
8	Verify polarity (using a voltmeter) of the voltage between the Return bus and the distribution input bus.							
9	Verify wiring polarity at the input of the load equipment.							
	Leave breaker switches in the OFF position until the load equipment is ready to be energized.							







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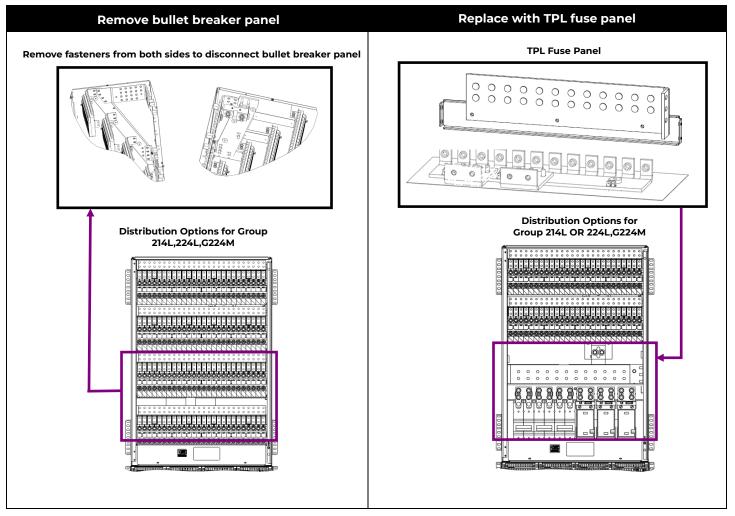


Figure 68 Remove bullet breaker panel and replace with TPL fuse panel

Removing bullet breaker panel and replace with TPL fuse panel						
1	Remove the fasteners to disconnect the bullet breaker panel from the associated structure.					
2	Attach the TPL-C fuse panel (G636, G637, G637A, G639) to the structure with fasteners.					



Verify Installation

Perform the following verification checklist after installation of batteries and wiring:

Step	Action					
1	Verify cabinet is properly grounded (using Digital Multimeter (DMM)).					
2	Verify the AC equipment ground is properly connected.					
3	Verify the correct ground cable gauge is used. Use the standard grounding principles for the office.					
4	Verify the AC voltage supplied matches the AC input voltage of the rectifiers.					
5	Verify all cables are properly installed for the distribution and labeled as 48 V or 24 V.					
6	Examine to assure no sharp corners are in contact with dressed wires. Modify to correct any problems found.					
7	Check for conductor clearance within the frame associated with high power.					
8	Check that all breakers are OFF and all fuses not inserted.					
9	Verify the battery contactors (LVBD) are open, if equipped. Manually operate them to the open position, if necessary, by pushing the contacts apart.					
10	Verify the polarity of all battery cables (using DMM).					
11	Verify no shorts are present between frame ground and the AC service. Measure resistance from each AC input line terminal block position to frame ground.					
12	Verify shelves and rectifier positions are properly identified. Label positions as necessary. Example is for 7-shelf (row) system (front view). Example is for 7-shelf (row) system (front view).					
13	Apply labels shown below over existing labels according to usage, 48V RECT 48V Rectifier Only 48/58V Universal Shelf 48/58V Universal Shelf 48/24V Universal Shelf					
1/	Figure 70 Labeling of rectifier/converter shelves					
14 15	Verify battery negative cables are connected to the appropriate bus bar.					
15	 Verify battery positive cables are connected to the appropriate bus bar. Visually verify cables the RS485 cables are properly installed and that shelf ID settings at the rear of the frame are: [Shelf 1, Shelf 2, Shelf 3, etc.] from top to bottom. 					



Install Controller

Follow the procedures for the controller present in the system.

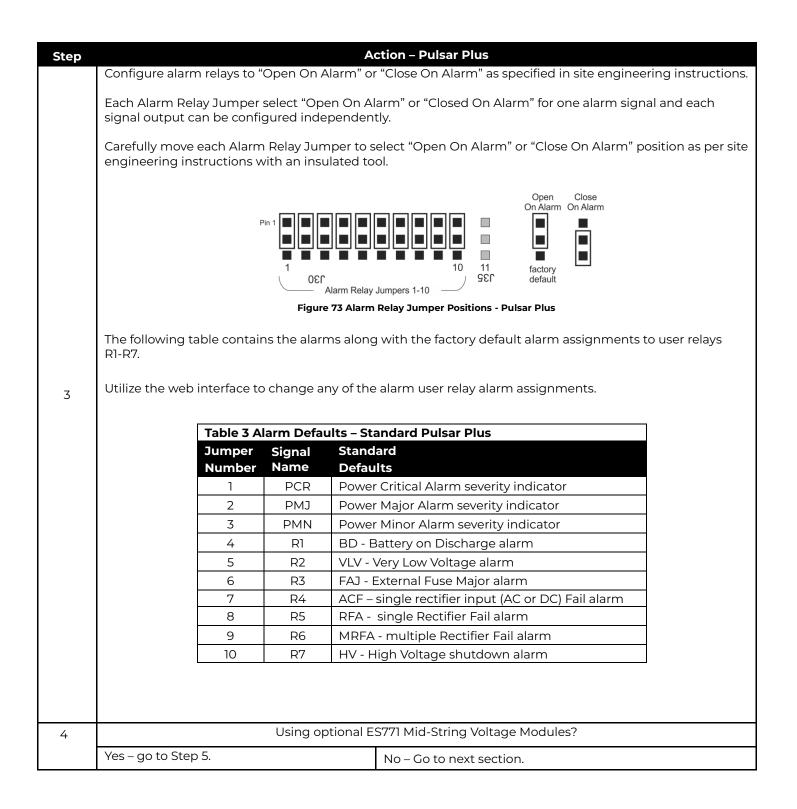
Install Pulsar Plus

Note: The controller is factory installed and connected to the NE-M equipment. Connections to the controller made during installation are described here.

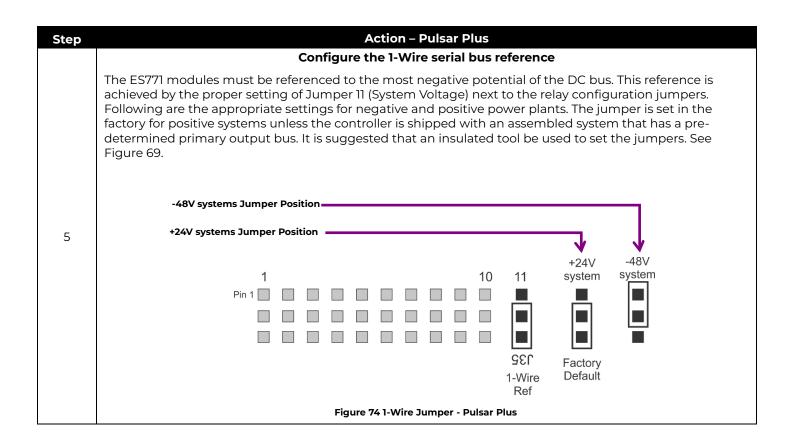
CAUTION:	Equipment Damage
	ESD NOTE: You must protect against ESD prior to configuring and installing the following
	circuit cards.

Step	Action – Pulsar Plus						
	Configuring Individual Alarm Output Contact Type – "Close" on or "Open" on alarm						
	The factory default configuration for all alarm outputs is "Open On Alarm" on alarm. Is this acceptable?						
	Yes – go to Step 4.	No – go to Step 1.					
1	Attach an ESD wrist strap or equivalent to the ESD grounding connector on right hand side of the inside of the frame.						
2	Figure 71 ESD Grounding Connector Locate configuration jumpers for alarm relays on the controller. Jumpers for each of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door-mounted controller. Image: state of the 10 output alarms are visible on the back of the door of t						
	Alarm Relay Jumpers Figure 72 Alarm Relay Jumpers – Pulsar Plus						









Connect Controller Wiring – Pulsar Plus

All connections to the controller are made through appropriate cable assemblies. The controller has been designed to separate outputs, inputs, communication, and plant specific items onto to individual connectors.

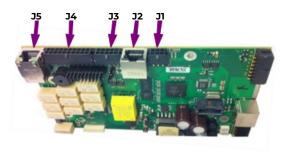


Figure 75 Controller Connections

Many systems are shipped with the appropriate controller connections wired by the factory. The following provides a brief description of how and what to connect to the controller. Use only those sections that apply to the system configuration.



Step	Action – Pulsar Plus						
	Analog Interface Connector						
	Connect and wire to shunt and alarms.						
JI is a 6-pin connector provided for analog interface to a plant shunt, distribution alarms battery string alarms. Typically, a factory installed plant wire harness plugs into this con wire set has a purple wire with a Faston ® receptacle for connecting the Open String Alarr installed battery disconnect breakers.							
1	Table 4	4 Analog II	nterface Connector Signals – Pulsar Plus	1			
	P	Pin	Signal				
		1	Shunt+				
		2	Shunt Reference				
		3	Shunt-				
		4	Fuse Alarm Major +24V				
		5	Open String				
		6	Fuse Alarm Major -48V				
			1-Wire Peripheral Connector				
	Connect and wire to VT-Probe, external ambient probe, or Remote Voltage Monitor.						
2							
	J2 is an RJ-45 receptacle for connecting to 1-Wire devices.						
			-				



Step	Action – Pulsar Plus							
				Auxiliary Input Connector				
	Connect and wire auxiliary inputs as required to Connector J3. J3 is an auxiliary input connector.							
	Utilize	e cable as	necessary to obta	ain the desired connections to the inputs shown below.				
	Input	Alarm Ca	able comcodes for	r J3 are: 50 ft.: CC848817651, 150 ft.: CC848817668.				
	Table	e 5 Auxili	ary Input Connec	ctor Signals - Pulsar Plus				
	Pin	Wire	Signal Name ¹⁸	Description ¹⁸				
			Aux Input 1	Auxiliary input to monitor a contact closure or open to its respective				
	1	BK	(Aux1)	return on pin 8, Auxiliary Input Return.				
	2		Aux Input 2	Auxiliary input to monitor a contact closure or open to its respective				
	2	BR	(Aux2)	return on pin 8, Auxiliary Input Return.				
				Auxiliary input to monitor a contact closure to the non-grounded side				
		_	Aux Power	of a dc bus (±24V/-48V) to create the standard Auxiliary Power Major				
	3	R	Major Input	alarm.				
			(AMJ)	Generator Running in Eco applications.				
			Plant Battery					
		-	Test/ Group	Dedicated input to be monitored for a contact closure to its respective				
	4	0	Standby/TR	return on pin 9, Plant Battery Return. This signal is used for the Plant Battery Test and Group Standby Feature.				
			(GSTR)	Battery rest and Group Standby Feature.				
	5	Y	Emergency	Dedicated EPO input to be monitored for a contact closure to its				
			Power Off	respective return on pin 10, Emergency Power Off Return.				
3			(EPO)					
	6	G	Aux Input 3 (Aux3)	Auxiliary input to monitor a contact closure or open to its respective return on pin 8.				
			Aux Input 4	Auxiliary input to monitor a contact closure or open to its respective				
	7	BL	(Aux4)	return on pin 8.				
	8	V	Aux Input					
			Return	Return for Auxiliary Inputs 1-4.				
			(Aux_R)					
			Plant Battery					
	9	S	Test/Group	Return for Plant Battery Test and Group Standby.				
			Standby/TR Ret.(GSTR_R)					
			Emergency					
			Power					
	10	W	Off Ret.	Return for EPO input.				
			(EPO_R)					
	¹⁸ Inpu	ts are recon	figured for specific use	for specific Eco applications.				



Step	Action – Pulsar Plus								
	Output Alarm Connector								
	Connect and wire remote alarm output circuits to Connector J4. J4 is output alarm connector.								
	Utilize cable as necessary to obtain the desired connections to the outputs shown below. Output Alarm Cable comcodes for J4 are: 50ft: CC848817635, 150ft: CC848817643.								
	Table 6 Ala	rm Signals - Pulsa	r Plus						
	Pin Wire			Wire	Signal	Defaults			
	Pin Wire	Signal Name*	PIN	wire	Name ¹⁹	Standard	Eco		
	1 BL	PCR	11	BL/BK	PCR_C	PCR (Power Critical)			
	2 0	РМЈ	12	O/BK	PMJ_C	PMJ (Power Major)			
	3 G	PMN	13	G/BK	PMN_C	PMN (Power Minor)			
4	4 W	URI	14	W/BK	UR1_C	BD (Battery on Discharge)			
	5 ВК	UR2	15	BK/W	UR2_C	VLV (Very Low Voltage)			
	6 BL/W	UR3	16	BL/R	UR3_C	FAJ (External Fuse Major)			
	7 O/R	UR4	17	R	UR4_C	ACF (rectifier input AC or DC) Fail)	Generator Start/ Stop		
	8 G/W	UR5	18	R/G	UR5_C	RFA (Rectifier Fail)			
	9 W/R	UR6	19	R/W	UR6_C	MRFA (Multi Rectifier Fail)			
	10 BK/R	UR7	20	R/BK	UR7_C	HV (High Voltage)	Generator Maintenance		
	¹⁹ Relays are ree	configured for specific us	se for spec	cific Eco a	pplications.				
			Netwo	ork (LAN	N) Connection (Optional)			
	Connect to ne	twork.							
5	The controller provides an Ethernet connection for a LAN and or Craft port connection. Connector J5 provides a standard RJ45 shielded receptacle connection for a standard Cat-5 connection to the controller's 10/100Base-T port. This port has two main modes of operation: Server mode, LAN mode (Static and DCHP Client). In server mode, the port can be used as a local Craft interface. In this mode, a local laptop can be connected through J5 and its standard web browser used to directly access the controller by typing in network address http://192.168.2.1. A connection should never be made between the controller and LAN while the controller is in Server mode.								
	Is the controller equipped with the Meders Option?								
	Is the controller equipped with the Modern Option?								
	Yes – go to Step 6. No – go to Step 7.								



Step	Action – Pulsar Plus	Action – Pulsar Plus
6	Modbus RTU Interface (Optional). Door-mount Modbus RTU option converts RS232 Modem port to RS-485 terminal Block. The Modbus RTU interface installs under the edge of the Pulsar Plus controller and plugs into the RS-232 Modem Port J-12. Refer to Quick Start Guide 850047312 - Pulsar Plus Modbus RTU Interface, for installation and start up procedures.	Unplug the existing RS232 Modem cable from the controller and connect it to the RS232 Craft Port of the Interface. Connect cable between the RS232 Modem port of the Interface and the RS232 Modem port of the Pulsar Plus controller. Mount Interface with mounting hardware of Pulsar Plus controller Figure 76 Modbus RTU Interface Modem is mounted on door above the controller.
7	Local RS232 Serial Port Connector Connect notebook computer, PC or external modem to RS232 port. The Local RS232 and future Craft Ethernet connectors are located inside the door on the front of the controller. RS-232 is DCE (Data Communication Equipment).	RS-232 Galaxy Pulsar Galaxy Pulsar Galaxy Pulsar FLOAT No Alarms Menu State Float Menu State Float Float State Sta

Install Millennium II

Note: The controller is factory installed connected to the NE-M equipment. Connections to the controller made during installation are described here.

CAUTION: Equipment Damage ESD NOTE: You must protect against ESD prior to configuring and installing the following circuit cards.

1	Attach an ESD wrist strap or equivalent to the ESD grounding connector on right hand side of the inside of the frame.	ESD Grounding Connector Figure 78 ESD Grounding Connector
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Install Circuit Cards

CAUTION: Equipment Damage ESD NOTE: You must protect against ESD prior to configuring and installing the following circuit cards.



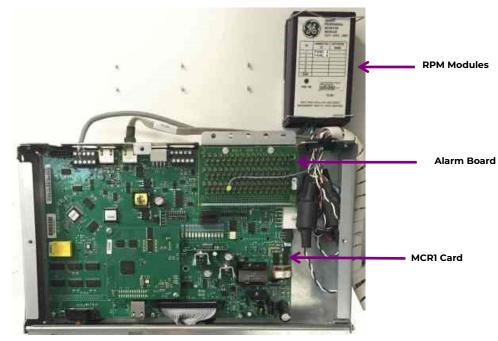


Figure 79 Millennium II Circuit Card

BSL Alarm Termination Board

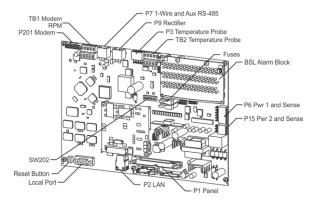
An insulation displacement (punch down) type alarm terminal board (BSL3, 848741711) is provided with the system. For a wire wrap type terminal board, order BSL4 (848749507) and perform the following steps:

Step	Action – Millennium II
1	In the upper right hand corner of the MCR1 board, find the alarm board already installed.
2	Remove the two screws holding the board at the top.
3	Holding the board on both sides, slowly, but firmly, remove the alarm board from the P8 connector.
4	Connect the new alarm board to P8 and press down firmly, until the board is seated.
5	Secure the alarm board at the top using the two screws removed earlier.

Connect Controller Wiring – Millennium II

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All connections to the controller are made through appropriate cable assemblies. The controller has been designed to separate outputs, inputs, communication, and plant specific items onto to individual connectors.





Many systems are shipped with the appropriate controller connections wired by the factory. The following provides a brief description of how and what to connect to the controller. Use only those sections that apply to the system configuration.

Step	Action – Millennium II							
	Power and Sense Connector Connect and wire to shunt and alarms.							
	P6 is a 6-pin connector provided for analog interface to a plant shunt, distribution alarms, and open battery string alarms. Typically, a factory installed plant wire harness plugs into this connector. This wire set has a purple wire with a Faston ® receptacle for connecting the Open String Alarm from field installed battery disconnect breakers.							
		Table 7 Power and Sens	ie Sig	gnals - Mill	ennium II			
	Pin Wire	P6 – Primary Voltage Signal	F	Pin Wire	P15 – Secondary Voltage			
	1 BR	Return 1-Wire Reference		1 BL	Secondary Voltage			
1	2 S 3 GR	Ground		2 BR 3 BL/W	Return Secondary Voltage			
	4 W/BL			<u>5 BL/W</u> 4 Y	FAJ (Secondary)			
	5 W/BF			5 -	-			
	6 W/Bk	SH1+ (Battery Shunt)		6 BR/	Return			
	7 O	Primary Voltage						
	8 W	FAJ (Primary)						
	9 O/BK	Primary Voltage						
	10 BL	SH2- (Second Battery Shunt)						
	11 W/O	Primary Voltage						
	12 BK	SH1- (Battery Shunt)						
	1-Wire Peripheral Connector							
2	Connect and wire to VT-Probe, external ambient probe, or Remote Voltage Monitor.							
2	P7 is an RJ-45 receptacle for connecting to 1-Wire devices.							
	1							



Step	Action – Millennium II			
	Alarm and Control Connections			
	Connect and wire alarm and control signals to the BSL card as specified in site engineering instructions.			
	See Millennium II Alarm & Control Signals section for details.			
3		$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		
	Figure 81 Alarm Connec	tions Millennium II		
	NOTE: Wire Wrap Use 24 to 30 AWG wire. Strip approximately 1 inch of insulation from wire. Use a standard wire wrap tool to connect each wire to its terminal. Punch Down Use 18 to 22AWG (if less than 18AWG, use multi-conductor cable for mechanical integrity). Secure wires to terminals using a punch down tool or Phillips #1 or #2 screwdriver inserted into a punch down insulating cap ²⁰ .			
	Network (LAN) Connection (Optional)			
4	Connect to network. The controller provides an Ethernet connection for a LAN and or Craft port connection. Connector P2 provides a standard RJ45 shielded receptacle connection for a standard Cat-5 connection to the controller's 10/100Base-T port. This port has two main modes of operation: Server mode, LAN mode (Static and DCHP Client). In server mode, the port can be used as a local Craft interface. In this mode, a local laptop can be connected through J5 and its standard web browser used to directly access the controller by typing in network address http://192.168.2.1. A connection should never be made between the controller and LAN while the controller is in Server mode.			
	Is the controller equipped with the Modem Option?			
	Yes – go to Step 6.	No – go to Step 7.		
5	Telephone Line Connection (Optional). Door-mount MODEM option provide their own RJII connection for the telephone line. Use appropriate routing techniques to connect the controller respective RJII to the telephone line.	Modem is mounted on door near the controller.		

 $^{\rm 20}$ Punch down caps are furnished with the controller.



Step	Action – Millennium II	Action – Millennium II
6	Local RS232 Serial Port Connector Connect notebook computer, PC or external modem to RS232 port. The Local Port connector is at the lower left of the controller card. This connector is factory cabled to the Local Port connector on front right of the front panel, for convenient local connection of a laptop PC. If connecting to a modem or other device which is connected permanently, use the Local Port connector on the controller card. Connect to the RS-232 connector as Data Circuit- terminating Equipment (DCE).	Front RS-232 Port Figure 82 RS232 Connection - Millennium II

Install BSM6 Modem

The optional BSM6 Modem is field installed. Instructions accompany the modem.

Install Optional Controller Peripherals

Optional Controller Peripherals are field installed. See the controller manual and instructions accompany the options.

Install Rectifiers/Converters

Rectifier/Converter Installation Procedure

Step		Action			
CAUTIO	Install only Eco rectifiers in Eco system Eco systems require Eco rectifiers in all	Improper Operation Install only Eco rectifiers in Eco system DC (PV or solar) powered positions. ²¹ Eco systems require Eco rectifiers in all DC powered positions. Eco rectifiers have unique badge symbols - Table 1.			
CAUTIO	Do not install rectifiers before battery b Rectifiers and system damage will resul	Equipment Damage Do not install rectifiers before battery bus voltage and polarity has been verified. Rectifiers and system damage will result from incorrect battery bus polarity. The damage may not be immediately evident.			
	Is this a DC (PV or solar) pov	vered rectifier position in an Eco system?			
	Yes – Proceed.	No – go to Step 2.			
1	Verify rectifier is Eco type by examining the rect	ifier type badge - Table 1.			
2	Verify rectifier Output Voltage by examining the	e rectifier type badge - Table 1.			
3	Slide the rectifier/converter part way into a slot.	Figure 83 Insert Rectifier			

²¹ Non-Eco rectifiers may be installed in AC powered position – **NOT RECOMMENDED**.



Step	Actio	n	
4	Open the faceplate by sliding the black latch to the left to release the faceplate.	Figure 84 Open Rectifier Door	
5	Push the unit firmly into the shelf until seated.		
6	Air Filter (If supplied) Install optional air filter by placing it inside the faceplate.		
7	Swing the faceplate closed until it is secured by the latch.	Figure 85 Close Rectifier Door	
8	Verify green LED and only green LED is on.		
Ö	If this isn't the case, see the Troubleshooting section.		

Rectifier/Converter Removal Procedure

Step	Actio	n
1	Open the faceplate to disengage the rectifier/ converter.	Figure 86 Open Rectifier Door
2	Remove the unit from the shelf.	Figure 87 Remove Rectifier



Install Rectifiers

- Refer to the controller manual for details of controller operations.
- Use the above rectifier/converter installation and removal procedures as needed in the following steps.

Step	Action		
CAUTION:	Improper Operation Install only NE Eco rectifiers in Eco systems DC (PV or solar) powered positions ²² . Eco systems require Eco rectifiers in all DC powered positions. Eco rectifiers have unique badge symbols - Table 1.		
CAUTION:	Equipment Damage Do not install rectifiers before battery bus voltage and polarity has been verified. Rectifiers and system damage will result from incorrect battery bus polarity. The damage may not be immediately evident.		
1	Turn on input power circuit breakers ²³ to apply power to the system rectifier positions.		
2	Install a rectifier in an available rectifier position.		
3	Wait until the rectifier establishes communications with the controller (the red Fail LED stops flashing).		
4	Verify rectifier green Norm LED is lit.		
5	Apply 10 amperes of load to the system.		
6	Verify the contactor closes and connects the battery strings (if equipped).		
7	If an audible alarm is present, press the ENTER key to MUTE the audible alarm.		
8	Verify all LEDs are green on the controller and the display is visible with the proper voltage shown.		
9	Increase the system load current to 20 amperes.		
10	Install rectifier in the next position.		
11	Wait until the rectifier establishes communications with the controller (the red Fail LED stops flashing).		
12	Verify green rectifier Norm LED is lit.		
13	Verify that each rectifier is present and verify the rectifier output currents by using the controller front panel (Menu > Status > Rectifiers > Rectifier Currents).		
14	Repeat from Step 10 for to install each rectifier.		
	Continue after installing all rectifiers.		
15	Increase the system load current to 50 amperes.		
16	Verify the rectifiers share the load and the voltage regulation is correct. Rectifiers should load share after 2 minutes to within 2% of the total average output.		
17	Verify front panel display voltage is within 0.5% of the Float Setpoint.		
18	Remove a rectifier and ignore the request to remove missing equipment.		
19	Verify the controller identifies the rectifier as missing to verify that the Minor Communication Fail alarm is operational.		
20	Re-install the rectifier and verify that the alarm clears.		

²² Non-Eco rectifiers may be installed in AC powered positions of Eco systems – **NOT RECOMMENDED.** Use of non-Eco rectifiers in Eco systems increases the risk of improperly filling system rectifier positions.

²³ AC and PV input power circuit breakers for Eco systems



Verify Rectifier Positions

Refer to site engineering instructions for rectifier type per position.

Step	Action	
1	Verify that proper rectifiers are installed in all powered rectifier positions.	
2	Verify that rectifiers in all DC powered positions have Eco type badges ²⁴ - Table 1.	
3	Verify that rectifiers in all DC powered positions are displayed with the Eco leaf in the ECO Support column on the controller web Inventory report screen – Figure 84.	
4	Verify that rectifiers in all DC powered positions are displayed with the "Eco leaf" in the controller web main screen ²⁵ – Figure 85.	

²⁴ RECOMMENDED – Eco rectifiers in all Eco system rectifier positions (AC and DC powered).

NOT RECOMMENDED - Non-Eco rectifiers may be installed in AC powered positions of Eco systems.

Use of non-Eco rectifiers in Eco systems increases the risk of improperly filling system rectifier positions.

²⁵ The "Eco leaf" displays for rectifier positions after being DC powered while connected to the controller. All populated rectifier positions are reported as AC powered until DC input is applied.

Rectifier	Type	Serial Number	Capacity	Run Time	ECO Support	Part Number
G41	NE050ECO48ATEZ	LBLNPW12KZ20009050	50.0 A	804 Hours	S	150025074
G42	NE050ECO48ATEZ	LBLNPW12KZ20009032	50.0 A	837 Hours	S	150025074
G43	NE050ECO48ATEZ	LBLNPW12KZ20009076	50.0 A	493 Hours	S	150025074
G44	NE050ECO48ATEZ	LBLNPW12KZ20009084	50.0 A	485 Hours	S	150025074
G51	NE050ECO48ATEZ	LBLNPW12KZ20009068	50.0 A	830 Hours	S	150025074
G52	NE050ECO48ATEZ	LBLNPW12KZ20009047	50.0 A	805 Hours	S	150025074
G53	NE050ECO48ATEZ	LBLNPW12KZ20009045	50.0 A	477 Hours	S	150025074
G54	NE050ECO48ATEZ	LBLNPW12KZ20009102	50.0 A	469 Hours	S	150025074
G61	NE050ECO48ATEZ	LBLNPW12KZ20009043	50.0 A	293 Hours	S	150025074
G62	NE050ECO48ATEZ	LBLNPW12KZ20009053	50.0 A	836 Hours	S	150025074
G63	NE050ECO48ATEZ	LBLNPW12KZ20009088	50.0 A	489 Hours	S	150025074
G64	NE050ECO48ATEZ	LBLNPW12KZ20009070	50.0 A	470 Hours	S	150025074

Eco type rectifiers display the Eco leaf

Figure 88 Inventory Screen



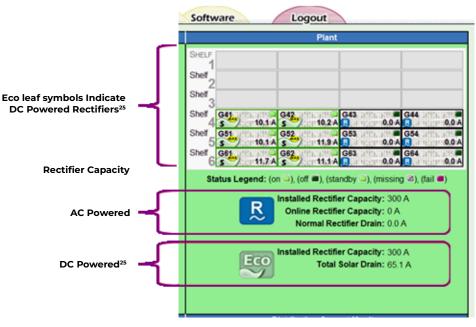


Figure 89 Main Screen - web

Install Converters

Repeat the above steps for converters:

- Install in converter-only slots first if provided. These are labeled "Converter Only" and are the lowest mounted shelves.
- If installing a converter in a universal power shelf, install only in top 2 shelves

For more information on rectifiers and converters, see the Troubleshooting section.

Install Battery Voltage Temp (VT)-Probes

QS873A VT Probes can be used with or without mid-string voltage monitoring. Only one probe is required to allow the battery slope thermal compensation function to be utilized.

Refer to the Galaxy Pulsar Plus Family Product Manual for installation instructions.

Install Aux Display (NE830A) Alarm Cable (Optional)

The optional NE830 Aux Display, when ordered separately, will require field installation. To do so, perform the following steps:

Step	Action			
	Is the NE830A factory installed?			
	No – go to Stepl. Yes –no action required. Go to next section.			
1	Connect and wire to field installed NE830A.			
2	Install wiring per NEC and local rules for Class 3 circuits. Note: Cable supplied with NE830A is suitable for Class 3 circuits.			



	Action Apply appropriate terminals (if necessary) to the cable after removing the supplied had 1/4 inch Faston ® terminals:							
		Table 8 Power Connections - NE830						
	Pin	Wire	Signal Name	Connect to:				
3	1 (Green	Earth Ground	Frame Ground				
	2	White	24V+/-	24V point to be monitored (+24V or -24V)				
	3	Red	48V-	-48V point to be monitored (-48V only)				
	4	Black	Common Return	Return for signals on pins 2 & 3				
	15ft: CC84792210	I, 150 ft.: Co arm Conn re Sig ck Con wn Op	ion to NE830A. Alarm C848804765. Nections - NE830 Inal Name Immon en On Alarm Ise On Alarm	cable comcodes are				

Configure Controller – Minimum

This section covers the basic operations that must be performed so that the controller is minimally configured. See the controller manual for further detail.

Configure Pulsar Controller

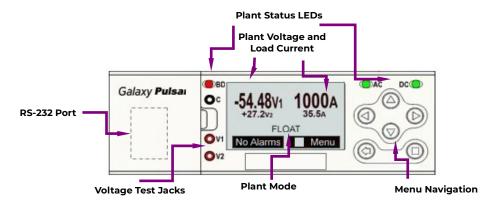


Figure 91 Front Panel - Pulsar Plus Controller



This display shows the front panel display for a system with both rectifiers and converters. The display (V1 versus V2) correlates with test jacks. The large font indicates the "Primary" or rectifier dc bus; the smaller font shows the "Secondary" or converter dc bus.

Menu Navigation Buttons

	Parameter Change	Increase or decrease the value of the selected parameter.
	Navigate	Navigate menus – move to different selected menu item.
\bigcirc	Enter Button	Enter a sub-menu or confirms a parameter change. Go to the Main Menu from the Normal display.
\bigcirc	ESC Button	Go up one menu level or exits a parameter change without saving.

Step	Configuration Attribute to Change	Menu Path/Action - Pulsar			
1		Configuration Shunt Monitors System Settings Date Time			
	Date Format	This field allows you to select one of the following date formats: MM/DD/YY, DD/MM/YY, YY/MM/DD, MM/DD/YYYY, DD/MM/YYYY, YYYY/MM/DD. Use the <+> or <-> key to select the desired format and press <enter> to save the change.</enter>			
	Month	Use this field to change the month; the possible value is from 1 to 12.			
	Day	Use this field to change the day of the month; the possible value is from 1 to 31.			
	Year	Use this field to change the year; the possible value is from 1992 and up.			
	Note: The system	em will validate the entries before the system date is modified.			
2	Time				
	Time Format	This field allows you to select one of the following time display formats: 12 or 24 hour. Use the <+> or <-> key to select the desired format and press <enter> to save the change.</enter>			
	Time	Allows you to change/set the time.			
3	Daylight	Enables or Disables Daylight Savings per the new standards created by the Energy Policy Act of 2001. (Started in 2007.)			
	Batteries	Configuration Shunt Monitors Batteries Type			



Step	Configuration Attribute to Change	Menu Path/Action - Pulsar
4	Туре	The configuration of this field selects the battery type, Flooded or Valve Regulated (sealed). This parameter is used in reserve time prediction and enhanced battery test features. Move the cursor to the field and use the <+> or <-> key to adjust the threshold value. Press <enter> to save the change.</enter>
	Shunt Monitors	Plant Shunt Monitors: Menu > Configuration > Shunt Monitors > Plant Shunt Type - Battery Menu > Configuration > Shunt Monitors > Plant Shunt Rating: 2000 (13U systems) 3000 (18U & 22U systems)
5	Confirm Equipment Installed	Use the STATUS menu to confirm the equipment installed: Rectifiers: Menu > Status > Rectifiers Distribution Modules: Menu > Status > Shunt Currents Thermal Probes: Menu > Status > Batteries Status Rectifiers Currents Batteries Shunt Currents •

Configure Millennium II Controller

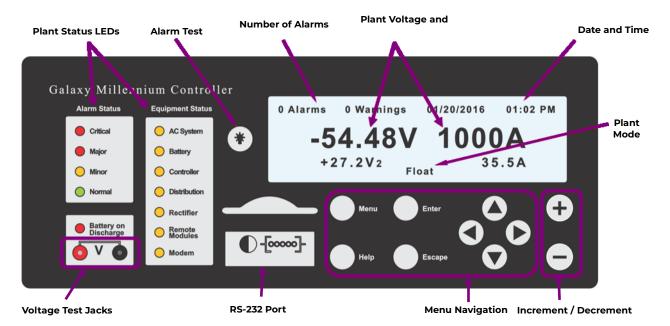


Figure 92 Front Panel - Millennium II Controller



		Table 10 Push Buttons - Millennium II
Button	Function	Action
+	Display Contrast	Increase or decrease the display contrast (in Main Display).
-	Parameter Change	Increase or decrease the value of the selected parameter.
	Navigate	Navigate menus – move to different selected menu item.
Enter	Enter	Enter a sub-menu or confirms a parameter change.
ESC	Escape	Go up one menu level or exits a parameter change without saving.
Menu	Menu	Go to the Main Menu.
Help	Help	Display available Help information.

The Millennium II controller's primary user interface is the front panel, which includes a backlit LCD, and an array of pushbutton controls. SW202-8 must be set to ENABLED for changes to be made from the front panel. This section covers the basic operations that must be performed so that the controller is minimally configured

Step	Configuration Attribute to Change	Menu Path/Action = Millennium II
		Configuration Plant Shunt
		Float Settings
		Plant
		Rectifiers
		Batteries
		Contactors
		Alarm Test
1		System Settings Date
I		Time
		This field allows you to select one of the following date formats: MM/DD/YY,
	Date Format	DD/MM/YY, YY/MM/DD, MM/DD/YYYY, DD/MM/YYYY, YYYY/MM/DD. Use the <+>
		or <-> key to select the desired format and press <enter> to save the change.</enter>
	Month	Use this field to change the month; the possible value is from 1 to 12.
	Day	Use this field to change the day of the month; the possible value is from 1 to 31.
	Year	Use this field to change the year; the possible value is from 1992 and up.
NOTE	Please note that t	he system will validate the entries before the system date is modified.



Step		Configuration Attribute to Change
2	Time Format	This field allows you to select one of the following time display formats: 12 or 24 hour. Use the <+> or <-> key to select the desired format and press <enter> to save the change.</enter>
Z	Time	Allows you to change/set the time.
	Daylight	Enables or Disables Daylight Savings per the new standards created by the Energy Policy Act of 2005. (Started in 2007.)
	Batteries	Configuration Plant Shunt Float Settings Plant Rectifiers Batteries Model Type At Rate Current Strings Cells/String Reserve Time Hi Temp Disc
	Model	The configuration of this field selects the installed battery type from a list of pre- defined battery types used in reserve time prediction and enhanced battery test features. Move the cursor to the field and use the <+> or <-> key to adjust the threshold value. Press <enter> to save the change.</enter>
3	Strings	The configuration of this field selects the number of battery strings in the system. This parameter is used in reserve time prediction and enhanced battery test features. Move the cursor to the field and use the <+> or <-> key to adjust the threshold value. Press <enter> to save the change.</enter>
	Cells/String	The configuration of this field selects the number of installed cells in the battery strings. This parameter is used in reserve time prediction and enhanced battery test features. Move the cursor to the field and use the <+> or <-> key to adjust the threshold value. Press <enter> to save the change.</enter>
	Туре	The configuration of this field selects the battery type, Flooded or Valve Regulated (sealed). This parameter is used in reserve time prediction and enhanced battery test features. Move the cursor to the field and use the <+> or < -> key to adjust the threshold value. Press <enter> to save the change.</enter>
	Plant Shunt – Supplemental Frame (if equipped)	Menu ► Configuration ► Shunt ► Plant Shunt
4	Shunt2	Set to Battery
	AMP2	Set to 2000 (13U systems) or 3000 (18U & 22U systems)
	MV2	Set to 50



Acceptance Testing

NOTE: The controller may report a limited recharge alarm during these tests.

NOTE: At any time you encounter difficulty with these steps, refer to the Troubleshooting Section

Communication with Rectifiers and Converters

Step		Action
1	Place external battery disconnect switches in t	he ON (connected) position if equipped.
2	Turn on all circuit breakers supplying rectifiers.	
3	Adjust the contrast (if needed) for the site's am (Menu > Configuration > System Settings > D	
	Millennium II only: use the up and down arrow	/ keys at the Main Menu.
	, N	Wait 30 seconds.
	Are all lit LEDs on all components including r	ectifiers, the controller, LVD control boards, and Aux Displays green?
	Yes – Go to Step 7.	No – go to Step 4.
4	Initiate the Clear Events and Uninstall Equipm (in Menu > Control / Operations) . Non-existent alarm conditions should clear. Refer to the controller manual as needed.	nent operations
5	If the controller appears not to be powered or r	not responsive, remove and reseat the controller.
6	this manual. The controller display should indic	ation procedure or refer to the Troubleshooting section in cate "NO ALARMS". The system float voltage, total load e observable as indicated and the controller's back-light shall tem rectifier voltage should be displayed.
7	If Slope Thermal Compensation (STC) is active ((Menu > Configuration > Batteries > Batt Ten	



Step	Action
8	Check the voltage readings on the controller display. The controller is factory configured with a rectifier Float voltage set-point of -54.50V for -48V rectifier systems and ±27.25V for ±24V rectifier systems. If converters are present, the display shows their voltage and current in smaller font. The controller is factory configured with a converter output voltage set-point of -54.50V for -48V converters and +27.25V for +24V converters. Note: If Slope Thermal Compensation (STC) is active or if the connected batteries are not fully charged, the bus voltage may be different than the set-point. If possible, open the external battery disconnect prior to making measurements to eliminate these effects. If QS873 VT probes are installed in the system. STC may be active. This will be indicated by the Plant Mode "FLOAT – TEMP COMP".
9	Enable Slope Thermal Compensation (STC) if it was disabled in Step 7: (Menu > Configuration > Batteries > Batt Temp Management > Temperature Comp)
Remove	and Replace Rectifier and Verify Results:
10	Remove a rectifier from its slot.
11	Verify the controller LED and display are light amber which indicates a missing rectifier condition.
12	When the controller prompts to remove, equipment press enter .
13	Verify the controller LED and display are light green.
14	Replace the removed rectifier in its original slot.
15	Verify the controller LED and displays remain green.
	Repeat Steps 9-14 for converters, if equipped.

Miscellaneous Alarms

(Batteries must be connected)

Distribution Alarms

Step	Action
1	Manually connect a piece of wire from the circuit breaker feed bus to the distribution alarm strip.
2	Verify an FAJ – Fuse Alarm Major is reported by the controller.
3	Remove the wire. Verify the alarm clears.
	Repeat test for each distribution panel or sub-system.



ac Fail Alarms²⁶

Step	Action
1	Turn off AC circuit breaker feeding a single rectifier. ²⁷
2	Verify ACF – AC Fail Minor is reported for the correct rectifier ID.
3	Restore input and verify alarms clear and the controller returns to Normal.
4	Remove input from two or more rectifiers.
5	Verify MACF – Multiple AC Fail Major is reported for the correct rectifier IDs.
6	Turn on input circuit breaker turned off in Step 1 and verify alarms clear and the controller returns to Normal.

²⁶ Rectifier Input Fail Controller Alarms: is displayed and labeled "ACF" and "MACF". Input Fail Rectifier LED: non-Eco rectifiers LED is labeled "ACF". Eco rectifiers LED is labeled "INF" (INput Fail).

²⁷ DC fed Eco rectifiers do not report a failure (INF) when DC input is removed.

Battery On Discharge Alarms²⁸

Step	Action
1	Change BD alarm to 2 volts below float voltage (Menu > Configuration > Float Settings > Voltage Alarms > BD).
2	Adjust the load to 50 amperes.
3	Verify the BD alarm occurs when the system voltage decreases to BD threshold.
4	Verify the BD alarm clears once the voltage has exceeded 0.5V above the BD alarm threshold.
5	Restore the BD alarm threshold to its previous setting.

²⁸ Eco systems do not alarm for battery discharges and may have BD thresholds settings different than non-Eco systems.

High Voltage Alarms

Step	Action
1	Confirm the HV alarm threshold (Menu > Configuration > Float Settings > Voltage Alarms > High Minor).
2	Adjust the float voltage to a value greater than this threshold
3	Verify an HV alarm is reported by the controller.
4	Restore the float voltage back to its original setting.
5	Restore the HV setting back to its original setting.
6	Verify the alarms clear and the controller returns to Normal.



Manual Contactor Control and Alarms²⁹

Step	Action
1	Open the contactor by controller command (Menu > Control / Operations > Disconnects).
2	Verify the controller reports a Contactor Open alarm. ³⁰
3	Close the contactor by controller command.
4	Verify the alarms clear and the controller returns to Normal.

²⁹ Skip if contactors are not present.
 ³⁰ Contactor Open Alarm may be delayed by imminent LVD Alarm delay if enabled and configured.



Pulsar Controller Status Display	Millennium Controller Status Display	Rect/ Conv LEDs	Dist. Module LED	Possible Problem(s)	Possible Solution(s)
No Alarms BD AC DC AC AC DC AC	Normal green	Breen	dreen	E No L	Normal Operation
	Minor AC System	ACF ACF (one Unit)	Green	 Single rectifier not receiving AC power. ac input circuit breaker has opened. ac input voltage is out of range. 	 I.Verify rectifier input circuit breaker is closed. 2.Verify AC power to rectifier is available and in range. 3.If problem not corrected, replace rectifier.
Display Amber		Norm green	green	A rectifier has been removed from the system while it is unpowered.	Issue the Menu > Control / Operations > Uninstall Equipment command for any rectifier that was removed while unpowered
MAJ Multiple AC Fail BD AC DC	Minor AC System	ACF amber Units)	green	 Multiple rectifiers not receiving AC power. ac input circuit breakers have opened. ac input voltage is out of range 	 Verify rectifier input circuit breakers are closed. Verify AC power to rectifiers is available and in range. If problem not corrected, replace rectifiers.
BLART FLAAT ▲ ▲ ■ Display Red		Norm green	Green	One or more rectifiers have been removed from the system while it is unpowered	Issue the Menu > Control / Operations > Uninstall Equipment command for any rectifier that was removed while unpowered.

Troubleshooting System

Pulsar Controller Status Display	Millennium Controller Status Display	ium Status ay	Rect/ Conv LEDs	Dist. Module LED	Possible Problem(s)	Possible Solution(s)
MAJ Battery on Discharge BD AC DC red green green staten toota	Major red	Battery on Dischar ge red	Norm green	green	System voltage has fallen below the battery on discharge threshold set by the user.	
Display Red	Major red	Battery on Dischar ge red	amber	Green	Rectifier is in current limit.	 Investigate other alarms that may be present such as rectifier related problems. If AC power is present but the system
MAJ Battery on Discahge and AC Fail BD AC DC AC DC AC DC AC DC AC DC AC DC AC DC AC DC BD AC DC AC AC DC AC AC DC AC AC DC AC AC DC AC AC DC AC AC A	Major AC sors ambe	Battery on Dischar ge red	ACF	green	 Rectifier not receiving ac power. ac input voltage is out of range. 	voltage remains low, call your local field representative.
MIN Rectifier Fail BD AC DC green green -544801 10004 -544801 10004 BL AC DC BD	amber A	Rectifier/ amber	Cone Unit)	dreen 🧩	 Rectifier output has dropped below 18V (36V), rectifier has shut down. ³¹ Excessive ambient temperature, rectifier has shut down. A rectifier or rectifier or rectifier or rectifier fan has failed. 	 Verify that there is no obstruction of the airflow path and fans are turning. Reset the rectifier by removing the rectifier, waiting approximately 30 seconds, and replacing the rectifier. If problem persists, replace the rectifier. If problem persists, call your local field representative.

³¹ When a rectifier or converter senses an over- or under-voltage condition it will shutdown, wait 4 seconds, and then attempt to restart. If the over- or under-voltage condition remains it will cycle again. If the over- or under-voltage condition remains after 3 restart attempts the unit will lock out, and user intervention is required to restart.

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¹⁸ Pulsar Controller Status Display	Millennium Controller Status Display	Rect/ Conv LEDs	Dist. Module LED	Possible Problem(s)	Possible Solution(s)
MAJ Multiple Rectifier Fail, MAJ Battery on Discharge BD AC DC				Multiple rectifier outputs have dropped below 18V (36V); rectifiers have shut down ³² .	 Reset the rectifiers by removing the rectifiers, waiting approximately 30 seconds, and replacing the rectifiers. If problem not corrected, replace rectifiers.
red green green swaw pooA FLOAT	Major Rectifier/ red Converter amber	Fail red (Multiple units)	green g	 Excessive ambient temperature; multiple rectifiers have shut down³² Multiple rectifiers have failed. 	 Verify that there is no obstruction of the vertical airflow path and fans are turning. Reset rectifies by removing them, waiting approximately 30 seconds, and replacing them. If problem persists, replace the rectifiers. If problem persists, call your local field representative.
		Fail red (Multiple units)	dree name	 All rectifier outputs have dropped below 18V (36V); all rectifiers have shut down³² Defective controller 	 Remove controller and reset the rectifiers by removing the rectifiers, waiting approximately 30 seconds, and replacing the rectifiers. If output voltage does not go to set-point previously set by user, call your local field representative
MAJ High Voltage BD AC DC green green staten hooat FLoat Display Red	Major Rectifier red	Fail red (Muttiple units)	dreen green	 High output voltage from rectifier(s). Rectifier(s) high voltage shut down³². Internal rectifier(s) failure. VHV threshold set below float set point 	 Check and adjust VLV threshold to above float set point. Reset the rectifier(s) by removing the rectifier(s), waiting approximately 30 seconds, and replacing the rectifier(s). If problem persists, replace rectifier(s). If problem persists, call your local field representative.
³² When a power unit senses an over- again. If the over- or under-voltage	or under-voltage condition it wil	l shutdown, w : attempts the	ait 10 seconds power unit wi	When a power unit senses an over- or under-voltage condition it will shutdown, wait 10 seconds, and then attempt to restart. If the over- or under-volt again. If the over- or under-voltage condition remains after 3 restart attempts the power unit will lock out, and user intervention is required to restart.	³² When a power unit senses an over- or under-voltage condition it will shutdown, wait 10 seconds, and then attempt to restart. If the over- or under-voltage condition remains it will cycle adain. If the over- or under-voltage condition remains it will cycle

again. If the over- or under-voltage condition remains after 3 restart attempts the power unit will lock out, and user intervention is required to restart.



Pulsar Controller Status Display	Millennium Controll Status Display	Controller Display	Rect/ Conv LEDs	Dist. Module LED	Possible Problem(s)	Possible Solution(s)
MAJ Fuse Major BD AC DC Streen green red Streen red Isplay Red	Minor	Distribution	Norm	Re 🔆	One or more output circuit breakers or fuses have opened.	 Clear circuit fault(s). Reset circuit breaker(s) or replace fuse(s).
MAJ Contactor Open BD AC DC	Minor	Battery	Norm	Red	One or more LVD contactors are manually forced open.	Place disconnect switch(s) in ON position.
MIN Battery High Temperature BD AC DC Stan green green Stan ToooA FLOAT Display Red	Minor	Battery amber	Norm Breen	Gree A	Batteries have exceeded temperature threshold set by user.	 Check the threshold setting. Call your local field representative.



Pulsar Controller Status Display	Millennium Controller Status Display	Rect/ Conv LEDs	Dist. Module LED	Possible Problem(s)	Possible Solution(s)
MIN Thermal Probe Fail BD AC DC Moren area Green red Green red FLOAT Display Red	Minor Battery amber	Norm	green	Battery thermal probe failed.	 Ensure thermal probe is properly connected to thermal probe cable. Ensure cable is properly connected to the rear of the Distribution Module. If problem persists, replace thermal probe. If problem persists, call your local field representative.
No response BD AC DC O DC	Display Blank	Fail Red Blink	Red Blink	Controller failure, all devices on the communication bus reporting loss of communication with controller.	 Check controller to ensure it is properly inserted into its slot. If so, perform the following steps: Remove the controller input power connector for 1 minute and then reset. If problem persists, replace controller with new controller board. If problem persists, call your local field representative.
MIN Minor Communication Fail BD AC DC	*	Fail Red (one unit)	green	Rectifier lost communication with controller.	 Reset the rectifier by removing the rectifier, waiting approximately 30 seconds, and replacing. If problem persists, replace the rectifier. If problem persists, call your local field representative.
-54,48VI 1000A FLOAT	Minor amber	Breen Ser	green	Rectifier removed from a running system, but not uninstalled.	lssue the Menu > Control / Operations > Uninstall Equipment command for any rectifier that was removed.



Pulsar Controller Status Display	Millennium Controller Status Display	Rect/ Conv LEDs	Dist. Module LED	Possible Problem(s)	Possible Solution(s)
MAJ Major Communication Fail BD AC DC MAN MAN green green red sean not sean not ficat	Minor	Norm	Blink	 LVD Board lost communication with the controller. Multiple devices no longer communicating with the controller. 	 Clear blinking red LEDs on all devices. See other conditions with blinking red LEDs. Correct communication with each device. Issue the Menu > Control / Operations > Uninstall Equipment command. (This only removes this alarm for unconnected devices.) Replace Distribution Module Board. If problem persists, call your local field representative.
MIN Clock Battery Low BD AC DC green green -5480 1000A -5480 1000A BD Splay Red	Minor amber amber	Norm Breen	green	Controller Clock Battery Is Low.	 Replace the Controller Clock Battery If problem persists, call your local field representative



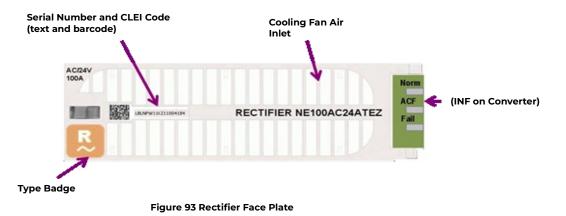


Dist. Module Possible Problem(s) Possible Solution(s) LED	Jene or both QS87IA shunt 1. Verify that the respective shunt has its green and yellow wire connections attached used for the current measurements. One or both QS87IA shunt inputs is open-circuit. 2. Verify the shunt connection to the QS87IA is good by verifying the green and yellow wire connections from the shunt follows through to the 10-pin connector at the respective QS87IA.
Rect/ D Conv Mc LEDs L	Norm Green
Millennium Controller Status Display	Norm green
Pulsar Controller Status Display	No Alarm, but individual Shunt Currents are displayed at or above their maximum display values (≥600A for loads, ≥800A for battery) BD AC DC BD AC DC BD AC DC AC DC BD AC DC



Rectifiers/Converters

Status of a rectifiers and converters is provided by LEDs on their faces, and by extensive real time data, alarm and event history accessible through the system controller.



Non-Eco rectifiers powered by PV (solar) panels will not operate properly.

- Under some conditions their LEDs may indicate normally operation: Norm LED ON.
- Various other LED conditions and rectifier status (observed via the controller) may occur with variations in DC input and load.

Rectifier/Converter Troubleshooting

- 1. Verify rectifier positions per the procedure in the Verify Rectifier Positions section.
- 2. Observe and compare Rectifier/Converter Status LEDs with Controller Status information.
- 3. Use the table below as a troubleshooting guide.

Rectifier/Converter LEDs

	Table 11 Rectifier/Converter LEDs
LEDs ³³	Condition
Norm 🙀 green ACF 🗆 off Fail 🗀 off	Normal operation: No alarms, inputs and outputs are in their normal range, communicating with the system controller.
Norm □ off ACF □ off Fail □ off	 Unpowered: No input or output voltage present. 1.Remove and reinsert unit. 2.Check input voltage with a voltmeter; if input voltage is present, replace unit. 3.Check output bus voltage with a voltmeter; if output bus voltage is present, replace unit.
Norm 🙀 green blink ACF 🗆 off Fail 🗔 off	 Standby: The unit is okay, but has been placed in Standby by the controller and is not delivering power. Note: If a unit in standby loses communications with the controller it will exit Standby mode and deliver power

³³ ACF LED on rectifiers is replaced by INF LED on Converters.



	Table 11 Rectifier/Converter LEDs
	Output Limit: The unit is okay and delivering maximum output:
	At max rated output
Norm 🕂 amber	At configured current limit
ACF 🗆 off	At thermal limit
Fail off or red blink	1. If rectifiers/converters are equipped with optional air filters and reporting thermal limiting, check air filters. Clean or replace all filters if necessary.
Ted blink	2. View unit currents:
	Status > Rectifiers > Rectifier Currents or Status > Converters > Converter
	Currents
Norm 🗀 off	ACF - ac Fail: Rectifier input is missing or out of range.
ACF 🕂 amber	Correct AC fault.
Fail off or red blink	INF ³⁴ - Input Fail: Converter input is out of range.
red blink	Correct converter input fault.
	Shutdown ³⁵ : The unit cannot deliver output.
	High Voltage Shutdown
	Thermal Shutdown
	Under Voltage Protect
Norm 🖂 off	Component failure
ACF off or amber	1. Check rectifier or converter status on controller display to determine cause of shutdown
Fail 🕂 red	2. Correct system output short, high temp, etc.
	3. Remove and reinsert unit. If fault remains and other units are functioning correctly, replace unit.
Norm - 📥 - any	Communication Fail: Blinks to indicate the unit is not communicating with a
ACF off or	system controller.
Fail 🕂 red blink	Remove and reinsert unit. If fault remains and other units are communicating correctly, replace unit.

³⁴ INF LED on converters replaces ACF on rectifiers.

³⁵ When a rectifier or converter senses an over- or under-voltage condition, it will shutdown, wait 4 seconds, and then attempt to restart. If the overor under-voltage condition remains it will cycle again. If the over- or under-voltage condition remains after 3 restart attempts the unit will lock out, and user intervention is required to restart.

Voltage Temp (VT)-Probes

Checking for Defective VT-Probes

(If a Voltage Channel Failure and/or Thermal Probe Failure alarm occurs)

Step		Action
1	Disconnect the first probe from its RJ-45 te	erminal block.
2	Run the command: Menu > Control / Oper	rations > Uninstall Equipment.
	Is the system	n controller green Normal LED lit?
3	Yes – Install new probe. Finished.	No – Reinstall the removed probe. go to Step 4.
4	Remove the next probe.	
5	Go to Step 2. Repeat steps for all probes.	



Specifications and Application

Specifications and ordering information are in the Infinity M Product Line Brochure available at omnionpower.com

- External Surge Protective Device (SPD) is required on all AC inputs.
- Equipment and subassembly ports: 1. are suitable for connection to intra-building or unexposed wiring or cabling;
 2. can be connected to shielded intra-building cabling grounded at both ends.
- Grounding / Bonding Network Connect to an Isolated Ground Plane (Isolated Bonding Network) or an Integrated Ground Plane (Mesh-Bonding Network or Common Bonding Network).
- Installation Environment Install in Network Telecommunication Facilities, OSP, or where NEC applies.
- Battery return may be either Isolated DC return (DC-I) or Common DC return (DC-C).



Millennium II Alarm & Control Signals

In a standard Galaxy Power System (GPS) configuration, plant level alarms are sent to the controller via the Bay Interface Card (BIC) through serial data communication. The following alarm inputs are provided for discretionary use in other applications.

	Table 12 Ala	arm and Control -	Signal Names and	BSL Pins	
Pin Number	Signal Name	Pin Number	Signal Name	Pin Number	Signal Name
1	PCRAO	33	MJFR	65	FAN
2	PCRAC	34	MNFR	66	AMN
3	PCRAR	35	MNFC	67	TFLT
4	PCRVR	36	MNFO	68	TBST
5	PCRVC	37	BDO	69	TRTN
6	PCRVO	38	BDC	70	PBTR
7	PCREO	39	BDR	71	PBT
8	PCREC	40	ACFR	72	OS
9	PCRER	41	ACFC	73	TR1
10	PMJAR	42	ACFO	74	TEQ
11	PMJAC	43	RFAO	75	IN-5
12	РМЈАО	44	RFAC	76	IN5-R
13	РМЈЕО	45	RFAR	77	RO
14	PMJEC	46	HVR	78	ROR
15	PMJER	47	HVC	79	TR2
16	PMJVR	48	HVO	80	TR4
17	PMJVC	49	UR10	81	RBRPO
18	PMJVO	50	UR1C	82	IN-1
19	PMNAO	51	URIR	83	IN-2/BTP
20	PMNAC	52	CTLRR	84	LVD1
21	PMNAR	53	CTLRC	85	TR3
22	PMNVR	54	CTLRO	86	-
23	PMNVC	55	UR2O	87	4-20mA
24	PMNVO	56	UR2C	88	4-20mA-R
25	5V	57	UR2R	89	IN-3/ BTPFLT
26	-	58	UR3R Now VLVR	90	LVD3/ BTMJ
27	-	59	UR3C Now VLVC	91	EXT-V
28	PMNER	60	UR30 Now VLVO	92	EXT-VR
29	PMNEC	61	LVD2	93	ABS
30	PMNEO	62	LVD2R	94	ABS
31	MJFO	63	FAJ	95	DG
32	MJFC	64	AMJ	96	DG



Description	BSL Pin Number	Signal Names Signal Name
]	PCRAO
Critical-Audio	2	PCRAC
	3	PCRAR
	4	PCRVR
Critical-Visual	5	PCRVC
	6	PCRVO
	7	PCREO
Critical-External	8	PCREC
	9	PCRER
	10	PMJAR
Power Major-Audio	11	РМЈАС
-	12	РМЈАО
	13	РМЈЕО
Power Major –External	14	PMJEC
-	15	PMJER
	16	PMJVR
Power Major –Visual	17	PMJVC
-	18	PMJVO
	19	PMNAO
Power Minor-Audio	20	PMNAC
	21	PMNAR
	22	PMNVR
Power Minor –Visual	23	PMNVC
	24	PMNVO
	28	PMNER
Power Minor –External	29	PMNEC
	30	PMNEO
	31	MJFO
Major Fuse	32	MJFC
	33	MJFR
	34	MNFR
Minor Fuse	35	MNFC
	36	MNFO
	37	BDO
Battery On Discharge	38	BDC
	39	BDR
	40	ACFR
AC Fail	41	ACFC
	42	ACFO
	43	RFAO
Rectifier Fail	44	RFAC
	45	RFAR
	46	HVR
High Voltage	47	HVC
	48	HVO
	49	URIO
User Relay 1	50	URIC
	51	URIR
	52	CTLRR
Controller Fail	53	CTLRC
COntroller I all		



Table 13 A	arm - Descriptions, BLS Pins, and S	Signal Names
Description	BSL Pin Number	Signal Name
	55	UR2O
User Relay 2	56	UR2C
	57	UR2R
	58	VLVR
Very Low Voltage	59	VLVC
	60	VLVO

Table 14 Alarm and Control Inputs - Descriptions, BLS Pins, and Signal Names					
Description	BSL Pin Number	Signal Name			
Low Voltage 2 Disconnect State Detect	61	LVD2			
Fuse Alarm Major	63	FAJ			
Fuse Alarm Minor	65	FAN			
Auxiliary Alarm Major	64	АМЈ			
Auxiliary Alarm Minor	66	AMN			
Timer Float Control	67	TFLT			
Timer Boost Control	68	TBST			
Plant Battery Test	71	PBT			
Open String Detect	72	OS			
Transfer Rectifier 1	73	TRI			
General Purpose Input 4 Previously TEQ	74	IN-4 Previously TEQ			
General Purpose Input -5 Previously Engine Transfer	75	IN-5 Previously ETR			
General Purpose Input -5 RTN Previously Engine Transfer Return	76	IN-5R Previously ETRR			
Reserve Operation	77	RO			
Reserve Operation RTN	78	ROR			
Transfer Rectifier 2	79	TR2			
Transfer Rectifier 4	80	TR4			
Reserve Battery-Emergency Power Off	81	RBRPO			
General Purpose Input 1	82	IN-1			
BTP or General Purpose Input 2	83	IN-2/BTP			
Low Voltage 1 Disconnect State Detect	84	LVD1			
Transfer Rectifier 3	85	TR3			
General Purpose 4-20mA Measuring Circuit	87	4-20mA			
General Purpose 4-20mA Measuring Circuit-RTN	88	4-20mAR			
BTPFLT or Generic Input 3	89	IN-3/ BTPFLT			
Low Voltage 3 Disconnect State Detect					
Also	90	LVD3/ BTMJ			
Battery Thermal Protect Major					
External Voltage Input	91	EXT-V			
External Voltage Input -RTN	92	EXT-VR			



Fuse Alarm Major (FAJ) - BSL-63

A battery potential input is required, which must use an external 1K ohm 2W current limiting resistor at the source. A Fuse Alarm Major is generated when battery potential is received.

Fuse Alarm Minor (FAN) - BSL-65

A battery potential input is required, which must use an external 1K ohm, 2W current limiting resistor at the source. A Fuse Alarm Minor is generated when battery potential is received.

Open String Alarm (OS) - BSL-72

A battery potential input is required, which must use an external 1K ohm 2W current limiting resistor at the source. This circuit is used to signal the controller that a battery string protective device or switch is in the open position. An Open String Alarm is generated when battery potential is received.

Aux Major (AMJ) - BSL-64

A battery potential input is required, which must use an external 1K ohm, 2W current limiting resistor at the source. This circuit is used to allow the controller to monitor another power device and provide alarms for it. An Aux Major Alarm is generated when battery potential is received.

Aux Minor (AMN) - BSL-66

A battery potential input is required, which must use an external 1K ohm, 2W current limiting resistor at the source. This circuit is used to allow the controller to monitor another power device and provide alarms for it. An Aux Minor Alarm is generated when battery potential is received.

Low Voltage Disconnect Active (LVD1) - BSL-84

A battery potential input is required, which must use an external 1K ohm, 2W current limiting resistor at the source if not using standard Lineage Power LVD circuit cards or controller. This circuit is used to inform the controller that the monitoring circuit of a Low Voltage Disconnect device has failed. In standard Galaxy Power Systems, the Bay Interface Card (BIC) monitors these alarms and informs the Controller through the serial interface connection.

Low Voltage Disconnect Active (LVD2/LVD2R) - BSL-61/62

A closure between these points or a ground signal into LVD2/ BSL-61 is used to inform the controller that a Low Voltage Disconnect device has opened. In standard Galaxy Power Systems, the Bay Interface Card (BIC) monitors these alarms and informs the Controller through the serial interface connection.

External Boost Option (TFLT/TBST/PBT) - BSL-67-69

A variety of external devices may be used to initiate boost in the controller. Wiring is required from positions 67/68/69 on the BSL card for operation of this feature. Providing a contact closure between TBST and TRTN initiates the boost feature. A contact closure between TFLT and TRTN returns the plant to float. Additional information on External Boost can be found in the User's Guide for Millennium II Controller Advanced Features manual.



Rectifier Hold OFF on Engine Option (RO/ROR) - BSL-77-78

The controller accepts a contact closure between RO/ROR (BSL-77-78) to hold OFF rectifiers configured as "Remote Group Standby"

These controller inputs hold OFF individual rectifiers or groups of rectifiers under external control.

Internal Sequencing - The controller can hold OFF individual rectifiers when AC is being provided by emergency generator. Internal Rectifier Sequencing requires external wiring to RO/ROR on BSL pin numbers 77/78, to function.

Rectifier External Sequence Option (TR1-TR4) - BSL-73/79/85/80

The controller accepts ground signals on TR1 to TR4 (BSL 73/79/ 85/80) from an external device to control the sequencing of plant rectifiers by holding them OFF in groups as follows:

Table 15 TR Leads and Associated Rectifiers			
TR Signal	Rectifiers Held OFF by TR Signal		
TR1	G01, G02, G09, G10, G17, G18, G25, G26, G33, G34, G41, G42, G49, G50, G57, G58		
TR2	G03, G04, G11, G12, G19, G20, G27, G28, G35, G36, G43, G44, G51, G52, G59, G60		
TR3	G05, G06, G13, G14, G21, G22, G29, G30, G37, G38, G45, G46, G53, G54, G61, G62		
TR4	G07, G08, G15, G16, G23, G24, G31, G32, G39, G40, G47, G48, G55, G56, G63, G64		

Additional information on the Rectifier Sequence Options can be found in the User's Guide for Millennium II Controller Advanced Features manual.



Safety

Safety Statements

- See equipment specifications for installation and environmental limitations.
- Do not install this equipment over combustible surfaces.
- Rules and Regulations Follow all national and local rules and regulations when making field connections.
- Compression Connectors
 - U. S. or Canada installations use Listed/Certified compression connectors to terminate Listed/Certified field -wire conductors.
 - All installations apply the appropriate connector to the correct size conductor as specified by the connector manufacturer, using only the connector manufacturer's recommended or approved tooling for that connector.
- Electrical Connection Securing: Torque to the values specified on labels or in the product documentation.
- Cable Dress dress to avoid damage to the conductors and undue stress on the connectors.
- Circuit Breakers and Fuses
 - Use only those specified in the equipment ordering guide.
 - Size as required by the National Electric Code (NEC) and/or local codes.
 Safety Tested Limits Refer to the equipment ratings to assure current does not exceed: Continuous Load (List 1) - 60% of protector rating Maximum Load (List 2 - typically end of discharge) - 80% of protector rating.
 - $\cdot~$ GMT Style Fuses Use only fuses provided with safety caps.
- Field-wired Conductors Follow all National Electric Code (NEC) and local rules and regulations.
 - Insulation rating: 90°C minimum; 105°C (minimum) if internal to enclosed equipment cabinets.
 - Size AC field-wired conductors with 75°C ampacity (NEC) equal to or greater than their panel board circuit breaker rating.
 - Size DC field-wired conductors with 90°C ampacity (NEC) equal to or greater than circuit breaker/fuse rating.
- AC and DC input disconnect/protection Provide accessible devices to remove input power in an emergency.
- Alarm Signals Provide external current limiting protection. Rating 60V, 0.5A unless otherwise noted.
- Grounding Connect the equipment chassis directly to ground. In enclosed equipment cabinets connect to the cabinet AC service ground bus. In huts, vaults, and central offices connect to the system bonding network.



Déclarations de sécurité

- Voir les spécifications de l'équipement pour l'installation et les limites environnementales
- N'installez pas cet équipement sur des surfaces combustibles.
- Règles et réglementations Suivez toutes les règles et réglementations nationales et locales lors des connexions sur le terrain.
- Connecteurs à compression
 - Installations aux États-Unis ou au Canada utilisez des connecteurs de compression homologués/certifiés pour terminer Conducteurs de fils de terrain certifiés.
 - Toutes les installations appliquez le connecteur approprié au conducteur de taille correcte tel que spécifié par le fabricant de connecteurs, en utilisant uniquement l'outillage recommandé ou approuvé par le fabricant de connecteurs pour ce connecteur.
- Fixation de la connexion électrique : Serrez aux valeurs spécifiées sur les étiquettes ou dans la documentation du produit.
- Habillage de câble Habillez-vous pour éviter d'endommager les conducteurs et une contrainte excessive sur les connecteurs.
- Disjoncteurs et fusibles
 - Utilisez uniquement ceux spécifiés dans le guide de commande de l'équipement.
 - Taille requise par le National Electric Code (NEC) et/ou les codes locaux.

Limites de sécurité testées - Reportez-vous aux valeurs nominales de l'équipement pour vous assurer que le courant ne dépasse pas:

Charge continue (Liste 1) - 60 % de la cote de protection

Charge maximale (Liste 2 - généralement en fin de décharge) - 80 % de la valeur nominale du protecteur.

- Fusibles de style GMT Utilisez uniquement des fusibles fournis avec des capuchons de sécurité.
- Conducteurs câblés sur le terrain Suivez tous les codes électriques nationaux (NEC) et les règles et réglementations locales.
 - Indice d'isolation : 90 °C minimum ; 105°C (minimum) si à l'intérieur des armoires d'équipement fermées.
 - Dimensionnez les conducteurs CA câblés sur place avec un courant admissible de 75 °C (NEC) égal ou supérieur à la valeur nominale du disjoncteur du panneau de distribution.
 - Dimensionnez les conducteurs CC câblés sur place avec un courant admissible de 90 °C (NEC) égal ou supérieur à la valeur nominale du disjoncteur/fusible.
- Déconnexion/protection des entrées CA et CC Fournir des dispositifs accessibles pour couper l'alimentation d'entrée en cas d'urgence.
- Signaux d'alarme Fournit une protection de limitation de courant externe. Note 60V, 0.5A sauf indication contraire.
- Mise à la terre Connectez le châssis de l'équipement directement à la terre. Dans les armoires d'équipement fermées, connectez-vous au bus de terre de service CA de l'armoire. Dans les huttes, les chambres fortes et les bureaux centraux, connectez-vous au réseau de liaison du système.



Precautions

- Install, service, and operate equipment only by professional, skilled and qualified personnel who have the necessary knowledge and practical experience with electrical equipment and who understand the hazards that can arise when working on this type of equipment.
- Disconnect batteries from outputs and/or follow safety procedures while working on equipment. Batteries may be connected in parallel with the output of the rectifiers. Turning off the rectifiers will not necessarily remove power from the bus.
- Do not disconnect permanent bonding connections unless all power inputs are disconnected.
- Verify that equipment is properly safety earth grounded before connecting power. High leakage currents may be possible.
- Exercise care and follow all safety warnings and practices when servicing this equipment. Hazardous energy and voltages are present in the unit and on the interface cables that can shock or cause serious injury. When equipped with ringer modules, hazardous voltages will be present on the ringer output connectors.
- Use the following precautions in addition to proper job training and safety procedures:
 - Use only properly insulated tools.
 - Remove all metallic objects (key chains, glasses, rings, watches, or other jewelry).
 - Follow Lock Out Tag Out (LOTO) procedures: customer specified, site specific, or general as appropriate. Disconnect all power input before servicing the equipment. Check for multiple power inputs.
 - Wear safety glasses.
 - Follow Personal Protective Equipment requirements: customer specified, site specific, or general as appropriate.
 - Test circuits before touching.
 - Be aware of potential hazards before servicing equipment.
 - Identify exposed hazardous electrical potentials on connectors, wiring, etc.
 - Avoid contacting circuits when removing or replacing covers;
 - Use a personal ESD strap when accessing or removing electronic components.
 - Follow procedures for working at heights more than 4ft above the floor: customer specified, site specific, or general as appropriate.
- Personnel with electronic medical devices need to be aware that proximity to DC power and distribution systems, including batteries and cables, typically found in telecommunications utility rooms, can affect medical electronic devices, such as pacemakers. Effects decrease with distance.



Précautions

- Installer, mettre en service et utiliser l'équipement uniquement par du personnel professionnel, compétent et qualifié possédant les connaissances et l'expérience pratique nécessaires en matière d'équipement électrique et qui comprennent les dangers qui peuvent survenir lors de l'utilisation de ce type de Équipement.
- Débranchez les piles des sorties et/ou suivez les procédures de sécurité tout en travaillant sur l'équipement. Les batteries peuvent être connectées parallèlement à la sortie des redresseurs. Éteindre les redresseurs n'enlèva pas forcément l'alimentation du bus.
- Ne débranchez pas les raccords de liaison permanents à moins que toutes les entrées d'alimentation ne soient déconnectées.
- Vérifiez que l'équipement est correctement mis à la terre avant de brancher l'appareil. Des courants de fuite élevés peuvent être possibles.
- Exercez des soins et respectez tous les avertissements et pratiques de sécurité lors de l'entretien de cet équipement. L'énergie et les tensions dangereuses sont présentes dans l'unité et sur les câbles d'interface qui peuvent choquer ou causer des blessures graves. Lorsqu'il est équipé de modules de sonnerie, des tensions dangereuses seront présentes sur les connecteurs de sortie de la sonnerie.
- Utiliser les précautions suivantes en plus des procédures appropriées de formation et de sécurité d'emploi:
 - n'utiliser que des outils correctement isolés.
 - Enlevez tous les objets métalliques (porte-clés, lunettes, bagues, montres ou autres bijoux).
 - suivez les procédures de lock out tag out (LOTO): client spécifié, spécifique au site ou général selon le cas. Débranchez toutes les entrées d'alimentation avant d'entretenir l'équipement. Vérifiez l'alimentation de plusieurs entrées.
 - Portez des lunettes de sécurité.
 - respectez les exigences relatives aux équipements de protection individuelle: client spécifié, spécifique au site ou général selon le cas.
 - tester les circuits avant de les toucher.
 - être conscient des dangers potentiels avant d'entretenir l'équipement.
 - identifier les potentiels électriques dangereux exposés sur les connecteurs, le câblage, etc.
 - Évitez de contacter les circuits lors du démontage ou du remplacement des couvercles.
 - utilisez une sangle ESD personnelle lors de l'accès ou de la suppression de composants électroniques.
 - Suivez les procédures de travail à des hauteurs supérieures à 4 pieds au-dessus du sol : spécifiées par le client, spécifiques au site ou générales, selon le cas.
- Le personnel équipé de dispositifs médicaux électroniques doit être conscient que la proximité des systèmes de distribution et d'alimentation en courant continu, y compris les piles et les câbles, généralement dans les salles de télécommunication, peut affecter les appareils électroniques médicaux, tels que les stimulateurs cardiaques. Les effets diminuent avec la distance.



Special Installation Notes

Installation Guide

Input voltage : 200-277, +/- 30 (60) Vdc, or +/- 155 (310) Vdc.

Input current :

Max input current per rectifier (Using NE075AC48ATEZ Rectifiers):

18.2A 240Vac in

15.7A 277Vac in

2100A bay configuration

- 616A 200Vac in
- 510A 240Vac in
- 440A 277Vac in

Input Power (Watts) : Max 123KW @ 200VAC in and 2100A Output.

Nominal frequency : 50 / 60 Hz

Model Number : Infinity NE-M

Dimensions are for reference only :

System in 7' Frame: 660mm x 533.4mm x 2133.6mm

System in 7' Frame with Battery Trays: 660mm x 612mm x 2133.6mm

Max. ambient temperature : 45°C

(Max. Operation temperature)

Caution: For continued fire protection, the fuse should only be replaced with one of the same type.

Power Supply is a Class I equipment / overvoltage category II

Install only in limited access rooms

Power plant should be installed and operated by trained personnel only.

Only suitable for installation on the floor or other combustible surface.)

The device does not have its own off switch, it must therefore be provided with an on and off switch in the supply circuit.

The device is intended for installation in IT equipment in a frame (see further instructions)

When installing the device, make sure that all requirements according to EN60950 are met.)

CAUTION: HIGH LEAKAGE CURRENT

BEFORE CONNECTING TO THE SUPPLY CIRCUIT

BE SURE TO MAKE A GROUND CONNECTION



Besondere Installationshinweise

Installationsanleitung

Eingangsspannung: 200–277, +/- 30 (60) Vdc oder +/- 155 (310) Vdc.

Eingangsstrom :

Maximaler Eingangsstrom pro Gleichrichter (mit NE075AC48ATEZ-Gleichrichtern):

18.2A 240Vac in

15.7A 277Vac in

2100A-Schachtkonfiguration

616A 200Vac in

510A 240Vac in

440A 277Vac in

Eingangsleistung (Watt): Max. 123 kW bei 200 VAC Eingang und 2100 A Ausgang.

Nennfrequenz: 50 / 60 Hz

Modellnummer: Infinity NE-M

Die Abmessungen dienen nur als Referenz:

System im 7'-Rahmen: 660 mm x 533,4 mm x 2133.6 mm

System im 7'-Rahmen mit Batteriefächern: 660 mm x 612 mm x 2133.6 mm

Max. Umgebungstemperatur: 45°C

(Max. Betriebstemperatur)

Achtung: Um den Brandschutz weiterhin zu gewährleisten, sollte die Sicherung nur durch eine Sicherung desselben Typs ersetzt werden.

Das Netzteil ist ein Gerät der Klasse I / Überspannungskategorie II

Nur in Räumen mit eingeschränktem Zugang installieren

Das Kraftwerk darf nur von geschultem Personal installiert und betrieben werden.

Nur zur Montage auf dem Boden oder einer anderen brennbaren Oberfläche geeignet.)

Das Gerät verfügt über keinen eigenen Ausschalter, daher muss es im Versorgungsstromkreis mit einem Ein- und Ausschalter versehen werden.

Das Gerät ist für den Einbau in IT-Geräte in einem Rahmen vorgesehen (siehe weitere Anleitung)

Achten Sie bei der Installation des Gerätes darauf, dass alle Anforderungen gemäß EN60950 erfüllt sind.)

VORSICHT: HOHER ABLEITSTROM

VOR DEM ANSCHLUSS AN DEN VERSORGUNGSKREIS

Stellen Sie sicher, dass Sie eine Erdungsverbindung herstellen



Notes d'installation spéciales

Guide d'installation

Tension d'entrée : 200-277, +/- 30 (60) Vdc, ou +/- 155 (310) Vdc.

Courant d'entrée :

Courant d'entrée maximum par redresseur (en utilisant les redresseurs NE075AC48ATEZ):

21.8A	200Vac in

18.2A 240Vac in

15.7A 277Vac in

Configuration de baie 2100A

616A 200Vac in

510A 240Vac in

440A 277Vac in

Puissance d'entrée (Watts) : Max 123KW à 200VAC en entrée et 2100A en sortie.

Fréquence nominale : 50 / 60 Hz

Numéro de modèle : Infinity NE-M

Les dimensions sont à titre indicatif seulement :

Système dans un cadre de 7': 660mm x 533,4mm x 2133.6mm

Système dans un cadre de 7' avec plateaux de batterie: 660mm x 612mm x 2133.6mm

Max. température ambiante: 45°C

(Température de fonctionnement maximale)

Attention: Pour une protection continue contre l'incendie, le fusible ne doit être remplacé que par un fusible du même type.

L'alimentation est un équipement de classe l/catégorie de surtension II.

Installer uniquement dans des pièces à accès limité

La centrale électrique doit être installée et exploitée uniquement par du personnel qualifié.

Convient uniquement pour une installation sur le sol ou sur toute autre surface combustible.)

L'appareil ne dispose pas de son propre interrupteur d'arrêt, il doit donc être équipé d'un interrupteur marche et arrêt dans le circuit d'alimentation.

L'appareil est destiné à être installé dans un équipement informatique dans un cadre (voir instructions complémentaires)

Lors de l'installation de l'appareil, assurez-vous que toutes les exigences selon EN60950 sont respectées.)

ATTENTION : COURANT DE FUITE ÉLEVÉ

AVANT LE DE FAIREBRANCHEMENT AU CIRCUIT D'ALIMENTATION

ASSUREZ-VOUS UNE CONNEXION À LA TERRE



Notas especiales para instalaciones

Guía de instalación

Voltaje de entrada: 200-277, +/- 30 (60) Vcc o +/- 155 (310) Vcc.

Corriente de entrada :

Corriente de entrada máxima por rectificador (usando rectificadores NE075AC48ATEZ):

18.2A 240Vac in

15.7A 277Vac in

Configuración de bahía 2100A

616A 200Vac in

510A 240Vac in

440A 277Vac in

Potencia de entrada (vatios): máx. 123 KW a 200 VCA de entrada y 2100 A de salida.

Frecuencia nominal: 50 / 60 Hz

Número de modelo: Infinity NE-M

Las dimensiones son sólo de referencia :

Sistema en marco de 7': 660 mm x 533,4 mm x 21336 mm

Sistema en marco de 7' con bandejas de batería: 660 mm x 612 mm x 2133.6 mm

Máx. temperatura ambiente : 45°C

(Temperatura máxima de funcionamiento)

Precaución: Para una protección continua contra incendios, el fusible sólo debe reemplazarse por uno del mismo tipo.

La fuente de alimentación es un equipo Clase I/categoría de sobretensión II

Instalar solo en habitaciones de acceso limitado

La instalación y operación de la central eléctrica debe ser realizada únicamente por personal capacitado.

Sólo apto para instalación en el suelo u otra superficie combustible).

El dispositivo no dispone de interruptor de apagado propio, por lo que debe estar provisto de un interruptor de encendido y apagado en el circuito de alimentación.

El dispositivo está diseñado para su instalación en equipos informáticos en un marco (ver instrucciones adicionales)

Al instalar el dispositivo, asegúrese de que se cumplan todos los requisitos según EN60950).

PRECAUCIÓN: ALTA CORRIENTE DE FUGA

ANTES DE CONECTAR AL CIRCUITO DE ALIMENTACIÓN

ASEGÚRESE DE HACER UNA CONEXIÓN A TIERRA



Change History (excludes grammar & clarifications)

Revision	Date	Description of the change
1.0	2016 April	Initial Release
2.0	2016 June	Updated Table 2
3.0	2017 August	Add Supplemental Frame; update battery connections and load wiring
4.0	2021 May	Template change
5.0	2022 January	Published in letter format
6.0	06/23/2023	-58V version added, Updated content of "Special Installation Notes", Updated ICON'S of rectifier and converters
6.1	12/06/2023	Updated as per OmniOn template



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